6/13/84 S5645-1(U)A

# Thirty-Ninth Annual Report

## 71st Fiscal Year
## July 1, 1982 - June 30, 1983

NEW MEXICO
PUBLIC SERVICE COMMISSION

NEW MEXICO

# Public Service Commission

BATAAN MEMORIAL BUILDING

## Santa Fe, New Mexico

TONEY ANAYA
GOVERNOR

DAVID S. COHEN
CHAIRMAN
DAVID B. SMITH
COMMISSIONER
SUEDEEN G. KELLY
COMMISSIONER

To the Honorable Toney Anaya
Governor, State of New Mexico

Dear Governor Anaya:

In compliance with the requirements of Section 15 of Article III of the New Mexico Public Utility Act, we transmit herewith the Thirty-Ninth Annual Report of the New Mexico Public Service Commission for your information and consideration.

This report includes the acts and proceedings of the Commission and statutes relating to the reports, and statements made to it by the public utilities subject to the provisions of the Public Utility Act.

Respectfully submitted,

David S. Cohen, Chairman
David B. Smith, Commissioner
Suedeen G. Kelly, Commissioner

October 31, 1983

## NEW MEXICO PUBLIC SERVICE COMMISSION

| | |
|---|---|
| David S. Cohen | Chairman |
| David B. Smith | Commissioner |
| Suedeen G. Kelly | Commissioner |

### TECHNICAL STAFF

| | |
|---|---|
| M.V. McIntyre | Executive Director |
| Michael Rascon | Deputy Director |
| Pat Ortiz | Chief Commission Counsel |
| Marilyn C. O'Leary | Assistant Commission Counsel |
| Steve Waterhouse | System Analyst II |
| Peter E. Springer | Hearing Examiner |
| Leonard A. Helman | Hearing Examiner |
| John B. Granito | Rate Analyst, Manager |
| Robert R. Johnson | Rate Analyst, Manager |
| John E. Curl | Utility Economist, Manager |
| Dennis Gee | Utility Economist |
| Richard Baudino | Utility Economist |
| Elvira L. Aragon | Utility Economist |
| James Reid | Public Utility Engineer, Manager |
| Robert Castillo | Public Utility Engineer |
| Juan T. Medrano | Audit Manager |
| Alex Salazar | Financial Auditor |
| Phillip R. Valdez | Rate Analyst Senior |
| Luciano Trujillo | Rate Analyst Senior |
| Gerald Gonzalez | Senior Staff Counsel |
| Geoffrey Sloan | Staff Counsel |
| Charles Noble | Staff Counsel |
| Tom Joseph Halpin | Util. Tariff/Compliance Specialist Mgr. |
| Janet Wise | Compliance Specialist |

### FISCAL

| | |
|---|---|
| Liz Garcia | Financial Specialist III |

### ADMINISTRATIVE STAFF

| | |
|---|---|
| Lina Maestas | Administrative Assistant |
| Anita G. Martinez | Manager IV |
| Susan Carlson | Administrator |
| Mabel Willaman | Word Processor Supervisor |
| Cathy Catanach | Administrative Secretary |
| Cathy Vasquez | Secretary |
| Marcella L. Martinez | Word Processor Senior |
| Videlia Montoya | Secretary III |
| Charlene Dell Ortiz | Word Processor |
| Dolores Fresquez | Clerk |

**ADMINISTRATIVE STAFF** (cont'd)

| | |
|---|---|
| Patricia Corriz | Clerk |
| Maria Brito | Microfilm Supervisor |
| Veronica Martinez | Word Processor Senior |
| Debbie Griego | Microfilm Tech |
| Debbie Anaya | Utility Worker |

## TABLE OF CONTENTS


Letter to Governor . . . . . 1

Personnel . . . . . 2

Table of Contents . . . . . 4

Introduction . . . . . 6

Statutory Duties and Authority . . . . . 8

Statement of Receipts and Disbursements . . . . . 10

Table 1 - Public Utilities Operating Summary . . . . . 11

Table 2 - Investor-Owned Electric Utilities Customer Statistics . . . . . 12

Table 3 - Rural Electric Cooperatives Customer Statistics 13

Table 4 - Natural Gas Utilities Customer Statistics . . . . 14

Table 5 - Water Utilities Customer Statistics . . . . . 15

Table 6 - Electric Utilities - Monthly Rates, Residential . 16

Table 7 - Electric Utilities - Monthly Rates, Light Commercial and Small Power . . . . . 20

Table 8 - Electric Utilities - Monthly Rates, General Power Service . . . . . 24

Table 9 - Natural Gas - Monthly Rates, Residential . . . . 27

Table 10 - Monthly Water Rates, Residential . . . . . 29

Table 11 - Issuance of Securities . . . . . 31

Public Utilities Regulated by the New Mexico Public Service Commission . . . . . 32

Informal Consumer Complaints and Inquiries . . . . . 35

Formal Hearings . . . . . 36

Orders Issued Without Hearing . . . . . 72

Rate Adjustments-Summary Data . . . . . 75

Litigation in Court . . . . . 76

Proceedings before the FERC . . . . . 79

## INTRODUCTION

The membership of the Commission underwent change during the period covered by this, our 39th Annual Report. Commissioner Phil R. Lucero resigned effective January 14, 1983. Governor Toney Anaya appointed Suedeen G. Kelly to fill the unexpired term of Commissioner Lucero which terminates January 15, 1987. The term of Commissioner Dolores M. Lee expired on January 15, 1983, and Governor Anaya appointed David B. Smith to a 6 year term expiring January 15, 1989, to replace Commissioner Lee. Governor Anaya reappointed Chairman David S. Cohen to complete his term which expires January 15, 1985. All three Commissioners were unanimously confirmed by the Senate.

During the fiscal year covered by this report, the Commission adopted and promulgated General Order No. 39, being Rules Regarding Class I and Class II Utility Transactions Under Chapter 109, Laws of 1982. These rules govern the diversification activities of utilities subject to Commission jurisdiction. The Commission also issued notices of proposed rulemakings regarding minimum requirements for the filing of rate cases by investor-owned electric utilities and natural gas utilities. The Commission also appointed a task force to look into regulatory reform for small water utilities by means of simplifying the uniform system of accounts, annual reports, and expediting regulatory processes. The Commission also is considering modifying its general order associated with electric utility fuel and purchased power adjustment clauses as well as its rules of practice and procedure.

Proceedings continued on the Commission's initiated investigation into the capital expansion programs of the State's electric generating utilities. The Commission has issued an advanced notice of proposed rulemaking in this case with the intent to promulgate regulations regarding capital expansion programs in order to improve Commission oversight in this area which has a critical impact upon rates.

The issues the Commission has to deal with in current cases continue to become increasingly more technically demanding and time consuming than they were in the past. The Commission must hear, and the staff must prepare for and deal with, arguments regarding the statistical validity and accuracy of projecting methodologies for purposes of estimated test years; the propriety of projected test years as opposed to historical test years and, if historical test years are more appropriate, whether average historical test years or year-end test years are more appropriate; discussions by various experts on what the actual return on equity must be for the utility to be able to attract capital and maintain its financial integrity; presentations of declining interest,coverage on bonded debts; utility cash flow considerations and problems; the utility's capital market relationships; load forecasting; expansion needs and problems; new methods of dealing with problems associated with excess capacity situations; energy conservation; rate reforms; social considerations; the effect on utility operations of diversified activities; methods of minimizing natural gas acquisition costs borne by the ratepayers in the absence of Commission jurisdiction over the price of natural gas at the wellhead;

gas acquisition costs borne by the ratepayers in the absence of Commission jurisdiction over the price of natural gas at the wellhead; and much more. The recent increases in utility rates and the concern expressed by everyone affected thereby has caused the Commission to initiate investigations, rulemakings, generic proceedings, and internal studies. This effort on the part of the Commission will have to increase if it is to be responsive to the problems in New Mexico and if it is going to be able to become more efficient in meeting its obligations now and in the future. However, the Commission has limited Staff and resources with which to undertake these responsibilities.

The Commission has maintained a high level of activity in Federal Energy Regulatory Commission proceedings in order to insure that the public interest of the State of New Mexico is represented at the federal level. The Commission monitors proposed federal legislation so that its input can be provided where necessary to protect New Mexico's interest.

In summary, the New Mexico Public Service Commission is doing everything within its power and resources to meet its many obligations under the New Mexico Public Utility Act and the National Energy Act.

## STATUTORY DUTIES AND AUTHORITY

The New Mexico Public Service Commission is charged by the Public Utility Act with the regulation of the rates and service provided by gas, electric, and water utilities. The Public Utility Act became law in New Mexico in 1941. The Act created a 3-person Commission appointed by the Governor, with the approval of the Senate, for staggered 6-year terms.

Generally, municipally-owned utilities are not subject to Commission jurisdiction under the Act unless the voters of the municipality vote for regulation. At the end of the period covered by this report, no municipality was subject to Commission regulation. However, the Commission does have the authority to disapprove the rates and service regulations of an electric municipal utility operating more than 5 miles beyond a municipal boundary. Rural electric cooperatives initially came within Commission jurisdiction in 1961. That law was found unconstitutional in 1966; however, jurisdiction was reestablished in 1967.

A 1982 amendment to the Act changed the method of judicial review of final orders of the Commission. The amendment provides for direct appeal to the State Supreme Court by any party to the proceedings. Prior to the amendment, judicial review was through a petition to the District Court with an appeal lying to the State Supreme Court from the District Court judgment.

A public utility must have prior approval of the Commission for the issuance of stocks and issuance of long term securities. No person may operate as a utility without obtaining from the Commission a Certificate of Public Convenience and Necessity which is, in effect, a license to do business that only the Commission may issue. A Certificate is also required for extensions of service territory and certain additions of plant and facilities. Since 1971, the Commission must approve the location of large electric generating stations and transmission lines from an environmental standpoint. The Commission also has certain specified authority to examine the books and records of business entities that are affiliates of public utilities.

In 1982, a law was passed which placed a moratorium on diversification activities by public utilities. An interim legislative committee was established to study the diversification issue and the Commission was ordered to adopt regulations governing diversified activities by November 30, 1982. The Commission complied with this requirement by promulgating and adopting General Order No. 39. In 1983, the Legislature allowed the moratorium on diversification activities to expire. The 1983 Legislature also amended the Act to provide the Commission with authority to require wheeling by electric utilities upon complaint by another electric utility. The Commission is required to apply federal standards in ruling on each complaint. Wheeling is defined as the use of transmission facilities of one utility system to transmit power of and for another utility system. In 1983, the Act was also amended to make it more difficult to receive a stay of a Commission order on appeal. Other amendments to the Act include a rephrasing of the Commission's

Other amendments to the Act include a rephrasing of the Commission's jurisdiction over abandonment of service by utilities, a rephrasing of the Commission's jurisdiction over the conveyance of public utility plant and property, and an expression of general ratemaking principles not previously expressed in the Act. The 1983 Legislature also required the Commission to investigate and report to the 1984 Legislature regarding natural gas costs and options available to the State to reduce natural gas prices.

The Commission has certain powers outside the Public Utility Act. Commission approval is necessary for the issuance of municipal revenue bonds for the acquisition or construction of a utility system. The Commission must also approve refunding bond issues of municipalities. Also, the Commission has authority for approval of rates for water and sanitation districts. In 1981, the Commission's jurisdiction over water and natural gas associations was eliminated. Under current law, in order for water and natural gas associations to come within Commission jurisdiction, they must elect to do so by resolution of the Board of Directors. To date no such election has been made.

**STATE OF NEW MEXICO**
**PUBLIC SERVICE COMMISSION**
**STATEMENT OF RECEIPTS AND DISBURSEMENTS**

71st Fiscal Year

July 1, 1982 through June 30, 1983

RECEIPTS

| | |
|---|---|
| General Fund Appropriation | $ 2,465.0* |
| Special Appropriation (Southern Union Reorganization) Balance Carried Over to 71st FY | 88.5 |
| Inspection and Supervision Fees | 4,838.7 |
| Filing Fees | 1.7 |
| Sales of Misc. Documents and Publications | .8 |
| Miscellaneous | 1.4 |
| Penalty and Interest | .6 |
| Total Receipts | 7,396.7 |

DISBURSEMENTS (Including Valid 71st FY Encumbrances)

| | |
|---|---|
| Personal Services | $ 1,178.6 |
| Employee Benefits | 203.8 |
| Travel | 13.7 |
| Maintenance and Repairs | 63.7 |
| Supplies | 33.7 |
| Contractual Services | 676.4 |
| Other Operating Cost | -0- |
| Capital Outlay | 328.2 |
| Out-of-State Travel | 25.8 |
| Total Disbursements | 2,523.9 |
| Excess of Receipts over Disbursements | 4,872.8 |

DEDUCT

| | |
|---|---|
| Transfer to State General Fund | $ 4,843.2 |
| Budgetary Reversion to State General Fund | 29.6 |
| Total Deduction | 4,872.8 |
| BALANCE, June 30, 1982 | -0- |

*Thousands of Dollars

## TABLE 1: PUBLIC UTILITIES OPERATING SUMMARY

| Calendar Year | Investor-Owned Electric Utilities 1981 | 1982 | Electric Co-op Utilities 1981 | 1982 | Total Gas Utilities 1981 | 1982 | Water Utilities 1981 | 1982 |
|---|---|---|---|---|---|---|---|---|
| **Operating Statistics** | | | | | | | | |
| Utility Plant Investment* | $1,974,047,428 | $2,359,813,021 | $274,198,638 | $326,143,454 | $270,866,028 | $288,469,188 | $95,774,944 | $81,693,189 |
| Operating Revenue | 538,844,922 | 676,167,067 | 134,081,145 | 174,119,238 | 318,881,038 | 357,926,538 | 11,869,860 | 12,292,108 |
| Operations and Maintenance Expense | 352,884,732 | 419,596,885 | 115,014,085 | 149,369,544 | 294,585,161 | 326,312,414 | 8,082,121 | 8,317,469 |
| Annual Depreciation, Amortization, and Depletion | 33,065,451 | 42,835,033 | 8,072,081 | 8,971,412 | 7,420,024 | 7,949,129 | 1,459,868 | 1,470,886 |
| Taxes** | 24,474,301 | 52,318,623 | 2,234,957 | 2,674,626 | 7,294,988 | 10,291,398 | 244,799 | -202,409 |
| Total Operating Revenue Deductions | 410,424,484 | 514,750,541 | 125,271,126 | 161,015,582 | 309,300,173 | 344,552,941 | 9,786,739 | 9,580,772 |
| Net Operating Revenue | 128,420,438 | 161,417,423 | 8,810,119 | 13,103,656 | 9,580,885 | 13,373,527 | 2,083,071 | 2,746,093 |
| Accrued Reserve for Depreciation, Amortization, and Depl. | 253,558,620 | 293,036,950 | 91,734,067 | 100,475,505 | 78,603,577 | 86,487,116 | 12,764,928 | 12,845,891 |
| Stockholders Equity (or Proprietorship)*** | 723,836,155 | 952,167,820 | 0 | 0 | 56,917,338 | 55,292,894 | 37,631,601 | 31,048,341 |
| Total Equities and Margins | 0 | 0 | 72,486,200 | 88,545,155 | 0 | 0 | 0 | 0 |
| Bonded Indebtedness | 793,035,140 | 916,336,690 | 0 | 0 | 59,756,820 | 55,274,300 | 25,843,763 | 18,282,530 |
| Total Long-Term Debt | 801,556,330 | 938,786,915 | 147,572,415 | 178,600,635 | 91,592,091 | 99,147,876 | 33,004,932 | 25,961,647 |
| Notes Payable | 91,438,293 | 66,915,934 | 1,401,161 | 3,684,262 | 32,714,383 | 46,258,988 | 2,466,446 | 1,703,520 |
| Earned Surplus | 180,562,905 | 188,896,980 | 0 | 0 | 91,819,758 | 100,984,889 | 4,368,802 | 3,150,783 |
| **Financial and Operating Ratios as Percentages** | | | | | | | | |
| Stockholders Equity to Utility Plant Investment | % 36.67 | % 40.35 | % 0.0 | % 0.0 | % 21.01 | % 19.17 | % 39.29 | % 38.01 |
| Total Equities and Margins to Utility Plant Investment | 0.0 | 0.0 | 26.44 | 27.15 | 0.0 | 0.0 | 0.0 | 0.0 |
| Bonded Indebtedness to Utility Plant Investment | 40.17 | 38.83 | 0.0 | 0.0 | 22.06 | 19.16 | 26.98 | 22.38 |
| Total Long-Term-Debt to Utility Plant Investment | 40.60 | 39.78 | 53.82 | 54.76 | 33.81 | 34.37 | 34.46 | 31.78 |
| Notes Payable to Utility Plant Investment | 4.63 | 2.84 | 0.51 | 1.13 | 12.08 | 16.04 | 2.58 | 2.09 |
| Annual Provision for Depreciation, Amortization, and Depl. to Utility Plant Investment | 1.68 | 1.82 | 2.93 | 2.75 | 2.74 | 2.76 | 1.52 | 1.80 |
| Operations and Maintenance Expenses to Operating Revenues | 65.49 | 62.06 | 85.78 | 85.79 | 92.33 | 91.17 | 68.09 | 67.67 |
| Taxes to Operating Revenues | 4.54 | 7.74 | 1.67 | 1.54 | 2.29 | 2.88 | 2.06 | -1.65 |
| Total Operating Revenue Deductions to Operating Revenues | 76.17 | 76.13 | 93.43 | 92.47 | 97.00 | 96.26 | 82.45 | 77.94 |
| Operating Revenues to Utility Plant Investment | 27.30 | 28.65 | 48.90 | 53.39 | 117.73 | 124.08 | 12.39 | 15.05 |
| Accrued Reserves for Depreciation, Amortization, and Depl. to Utility Plant Investment | 12.84 | 12.42 | 33.46 | 30.81 | 29.02 | 29.98 | 13.33 | 15.72 |

NOTES:

*Including Construction Work In Progress

**Including Provision For Income Tax Deferrals

***Total Proprietary Capital Less Earned Surplus

| Number Of Companies In Each Category: | 4 | 21 | 6 | 39 |
|---|---|---|---|---|

TABLE 2: INVESTOR-OWNED ELECTRIC UTILITIES CUSTOMER STATISTICS

| CALENDAR YEAR | RESIDENTIAL & RURAL | | COMMERCIAL & INDUSTRIAL | | PUBLIC STREET & HIGHWAY LIGHTING | | OTHER SALES TO PUBLIC AUTHORITIES | | TOTAL (5) | |
|---|---|---|---|---|---|---|---|---|---|---|
| | 1981 | 1982 | 1981 | 1982 | 1981 | 1982 | 1981 | 1982 | 1981 | 1982 |
| Average Number of Customers | 322,859 | 331,496 | 43,813 | 45,403 | 94 | 86 | 874 | 874 | 367,640 | 377,859 |
| KWH Sales (Thousands) | 1,912,299 | 2,003,898 | 4,671,121 | 4,553,718 | 55,326 | 58,006 | 450,776 | 484,638 | 7,089,522 | 7,100,260 |
| Gross Revenues (Dollars) | $132,480,265 | $155,319,710 | $259,431,770 | $294,564,059 | $4,245,359 | $4,776,599 | $24,365,278 | $29,071,167 | $420,522,672 | $483,731,535 |
| Avg. KWH Used Per Customer (1) | 5,923 | 6,045 | 106,615 | 100,296 | 588,574 | 674,488 | 515,762 | 554,506 | 19,284 | 18,791 |
| Avg. Annual Bill Per Cust. (2) | $ 410.33 | $ 468.54 | $ 5,921.34 | $ 6,487.77 | $45,163.39 | $55,541.85 | $ 27,877.89 | $ 33,262.20 | $ 1,143.84 | $ 1,280.19 |
| Avg. Monthly Bill Per Cust (3) | $ 34.19 | $ 39.05 | $ 493.45 | $ 540.65 | $ 3,763.62 | $ 4,628.49 | $ 2,323.16 | $ 2,771.85 | $ 95.32 | $ 106.68 |
| Avg. Revenue Per KWH Sold (4) | $ 0.0693 | $ 0.0775 | $ 0.0555 | $ 0.0647 | $ 0.0767 | $ 0.0823 | $ 0.0541 | $ 0.0600 | $ 0.0593 | $ 0.0681 |

NOTES:

1) KWH Sales / Average Number of Customers
2) Gross Revenues / Average Number of Customers
3) Average Annual Bill Per Customer / 12 Months
4) Gross Revenues / Kilowatt Hour Sales
5) Excluding Sales to Other Electric Utilities and Interdepartmental Sales

## TABLE 3: RURAL ELECTRIC COOPERATIVES CUSTOMER STATISTICS (5)

| Calendar Year | Residential 1981 | Residential 1982 | Commercial & Industrial 1981 | Commercial & Industrial 1982 | Public Street & Highway Lighting 1981 | Public Street & Highway Lighting 1982 | Other Sales To Public Authorities 1981 | Other Sales To Public Authorities 1982 | Irrigation Sales 1981 | Irrigation Sales 1982 | Total 1981 | Total 1982 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Avg. Number of Customers | 110,365 | 129,696 | 24,019 | 27,234 | 105 | 124 | 191 | 33 | 5,018 | 5,245 | 139,698 | 162,33 |
| KWH Sales (Thousands) | 621,477 | 767,970 | 1,494,305 | 1,591,968 | 10,690 | 10,116 | 5,868 | 6,211 | 226,084 | 248,105 | 2,358,424 | 2,624,37 |
| Gross Revenues (Dollars) | $40,931,567 | $57,431,413 | $77,107,435 | $96,601,380 | $ 681,049 | $ 771,156 | $ 325,811 | $ 355,744 | $12,269,007 | $15,130,641 | $131,314,929 | $170,290,3 |
| Avg. KWH Per Customer (1) | 5,631 | 5,921 | 62,213 | 58,455 | 101,810 | 81,581 | 30,723 | 188,212 | 45,055 | 47,303 | 16,882 | 16,16 |
| Avg. Ann. Bill Per Cust. (2) | $ 370.87 | $ 442.82 | $ 3,210.27 | $ 3,547.09 | $6,486.18 | $6,219.00 | $1,705.82 | $10,780.12 | $ 2,445.01 | $ 2,884.77 | $ 939.99 | $ 1,049.0 |
| Avg. Mon. Bill Per Cust. (3) | $ 30.91 | $ 36.90 | $ 267.52 | $ 295.59 | $ 540.52 | $ 518.25 | $ 142.15 | $ 898.34 | $ 203.75 | $ 240.40 | $ 78.33 | $ 87.4 |
| Avg. Revenue Per KWH (4) | $ 0.0659 | $ 0.0748 | $ 0.0516 | $ 0.0607 | $ 0.0637 | $ 0.0762 | $ 0.0555 | $ 0.0573 | $ 0.0543 | $ 0.0610 | $ 0.0557 | $ 0.064 |

NOTES:

1) KWH Sales / Average Number of Customers
2) Gross Revenues / Average Number of Customers
3) Average Annual Bill Per Customer / 12 Months
4) Gross Revenues / Kilowatt Hour Sales
5) Excluding Sales for Resale, and Sales by Plains Electric G & T Coop. to its Distributing Members

## TABLE 4: NATURAL GAS UTILITIES CUSTOMER STATISTICS

| Calendar Year | Residential & Rural | | Commercial & Industrial | | All Others | | Total | |
|---|---|---|---|---|---|---|---|---|
| | 1981 | 1982 | 1981 | 1982 | 1981 | 1982 | 1981 | 1982 |
| Average Number of Customers | 268,644 | 271,801 | 28,634 | 28,592 | 2,269 | 2,268 | 299,547 | 302,661 |
| Sales (MCF) | 22,021,007 | 23,737,904 | 54,346,161 | 41,847,106 | 10,011,816 | 10,717,265 | 86,378,984 | 76,302,275 |
| Gross Revenues (Dollars) | $85,035,405 | $116,042,848 | $167,275,326 | $158,444,699 | $31,728,504 | $43,673,741 | $284,039,235 | $318,161,288 |
| Avg. Annual MCF Per Customer (1) | 82 | 87 | 1,898 | 1,464 | 4,412 | 4,725 | 288 | 252 |
| Avg. Annual Bill Per Customer (2) | $ 316.54 | $ 426.94 | $ 5,841.84 | $ 5,541.57 | $ 13,983.47 | $ 19,256.50 | $ 948.23 | $ 1,051.21 |
| Avg. Monthly Bill Per Customer (3) | $ 26.38 | $ 35.58 | $ 486.82 | $ 461.80 | $ 1,165.29 | $ 1,604.71 | $ 79.02 | $ 87.60 |
| Avg. Gross Revenue Per MCF Sold (4) | $ 3.86 | $ 4.89 | $ 3.08 | $ 3.79 | $ 3.17 | $ 4.08 | $ 3.29 | $ 4.17 |

NOTES:

1) Sales MCF / Average Number of Customers
2) Gross Revenues / Average Number of Customers
3) Average Annual Bill Per Customer / 12 Months
4) Gross Revenues / Sales MCF

## TABLE 5: WATER UTILTIES CUSTOMER STATISTICS

| | CLASSES OF CUSTOMERS | | | | | |
|---|---|---|---|---|---|---|
| | RESIDENTIAL | | ALL OTHERS | | TOTAL | |
| CALENDAR YEAR | 1982 | 1983 | 1982 | 1983 | 1982 | 1983 |
| AVERAGE NUMBER OF CUSTOMERS | 40,100 | 41,192 | 5,048 | 5,155 | 45,148 | 46,347 |
| SALES (THOUSANDS OF GALLONS, MG) | 4,433,835 | 4,325,629 | 2,869,166 | 2,899,369 | 7,303,001 | 7,224,998 |
| GROSS REVENUES (DOLLARS) | $7,532,459 | $8,638,511 | $3,969,143 | $4,406,806 | $11,501,602 | $13,045,317 |
| AVG ANNUAL MG PER CUSTOMER (1) | 111 | 105 | 568 | 562 | 162 | 156 |
| AVG ANNUAL BILL PER CUSTOMER (2) | $ 187.84 | $ 209.71 | $ 786.28 | $ 854.86 | $ 254.75 | $ 281.47 |
| AVG MONTHLY BILL PER CUSTOMER(3) | $ 15.65 | $ 17.48 | $ 65.52 | $ 71.24 | $ 21.23 | $ 23.46 |
| AVG GROSS REVENUE PER MG SOLD(4) | $ 1.70 | $ 2.00 | $ 1.38 | $ 1.52 | $ 1.57 | $ 1.81 |



NOTES:

1) SALES MG / AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES / AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER / 12 MONTHS
4) GROSS REVENUES / SALES MG

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983.

TABLE 6

| COMMUNITY | MINIMUM BILL AMOUNT | MINIMUM BILL KWH | REFRIGERATION & COOKING 50 KWH | REFRIGERATION & COOKING 100 KWH | REFRIGERATION & COOKING 250 KWH | REFRIGERATION, COOKING & WATER HEATING 500 KWH | REFRIGERATION, COOKING & WATER HEATING 750 KWH | REFRIGERATION, COOKING & WATER HEATING 1000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|
| ALAMOGORDO | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| ALBUQUERQUE | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| ALGODONES | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERIVCE CO. OF N.M. |
| ANAPRA | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| ANTHONY | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| ANTON CHICO | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| ARAGON | 10.00 | 40.0 | 10.56 | 13.38 | 21.38 | 35.91 | 49.99 | 64.07 | NAVOPACHE ELEC. COOP., INC. |
| ARREY | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| ARTESIA | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| AZTEC | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| BAYARD | 4.76 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| BELEN | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| BERINO | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| BERNALILLO | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| BLANCO | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| BLOOMFIELD | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| CABALLO | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| CAPITAN | 10.00 | 0.0 | 13.38 | 16.76 | 26.89 | 43.80 | 60.69 | 77.58 | OTERO COUNTY ELEC.COOP., INC. |
| CARLSBAD | 14.87 | 70.0 | 14.12 | 17.20 | 28.83 | 46.91 | 63.80 | 80.68 | SOUTHWESTERN ELEC.COOP., INC. |
| CARLSBAD | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| CARRIZOZO | 10.00 | 0.0 | 13.38 | 16.76 | 26.89 | 43.80 | 60.69 | 77.58 | OTERO COUNTY ELEC.COOP., INC. |
| CAUSEY | 10.50 | 100.0 | 11.94 | 13.38 | 25.91 | 43.63 | 61.35 | 77.63 | ROOSEVELT COUNTY ELEC. COOP. |
| CEDAR HILL | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| CENTRAL | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| CHAMA | 6.00 | 0.0 | 10.40 | 14.80 | 27.99 | 49.98 | 71.96 | 93.98 | NO. RIO ARRIBA ELEC. COOP. |
| CHAMBERINO | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| CHAPARRAL | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| CIMARRON | 8.50 | 30.0 | 10.51 | 15.67 | 25.14 | 43.44 | 59.98 | 75.34 | SPRINGER ELEC. COOP., INC. |
| CLIFF | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| CLOUDCROFT | 10.00 | 0.0 | 13.38 | 16.76 | 26.89 | 43.80 | 60.69 | 77.58 | OTERO COUNTY ELEC.COOP., INC. |
| CLOVIS | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| COLUMBUS | 8.00 | 50.0 | 8.84 | 12.84 | 24.82 | 44.79 | 64.76 | 80.63 | COLUMBUS ELECTRIC COOP., INC. |
| CORONA | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC. |
| CUBA | 8.78 | 30.0 | 9.97 | 13.03 | 22.16 | 37.41 | 49.89 | 63.94 | JEMEZ MTNS. ELEC. COOP., INC. |
| DATIL | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| DEMING | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| DERRY | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| DES MOINES | 14.87 | 70.0 | 14.12 | 17.20 | 28.83 | 46.91 | 63.80 | 80.68 | SOUTHWESTERN ELEC.COOP., INC. |
| DEXTER | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| DONA ANA | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| DORA | 10.50 | 100.0 | 11.94 | 13.38 | 25.91 | 43.63 | 61.35 | 77.63 | ROOSEVELT COUNTY ELEC. COOP. |
| DULCE | 6.00 | 0.0 | 10.40 | 14.80 | 27.99 | 49.98 | 71.96 | 93.98 | NO. RIO ARRIBA ELEC. COOP. |
| EAGLE NEST | 5.00 | 0.0 | 8.56 | 12.10 | 22.76 | 38.91 | 54.02 | 69.11 | KIT CARSON ELECTRIC COOP. |
| ELIDA | 10.50 | 100.0 | 11.94 | 13.38 | 25.91 | 43.63 | 61.35 | 77.63 | ROOSEVELT COUNTY ELEC. COOP. |
| EL RITO (NOTE 1) | 5.00 | 0.0 | 8.56 | 12.10 | 22.76 | 38.91 | 54.02 | 69.11 | KIT CARSON ELECTRIC COOP. |
| ENCINO | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC. |
| ESPANOLA | 8.78 | 30.0 | 9.97 | 13.03 | 22.16 | 37.41 | 49.89 | 63.94 | JEMEZ MTNS. ELEC. COOP., INC. |
| ESTANCIA | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC. |

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 6

| COMMUNITY | MINIMUM BILL AMOUNT | MINIMUM BILL KWH | REFRIGERATION & COOKING 50 KWH | REFRIGERATION & COOKING 100 KWH | REFRIGERATION & COOKING 250 KWH | REFRIGERATION, COOKING & WATER HEATING 500 KWH | REFRIGERATION, COOKING & WATER HEATING 750 KWH | REFRIGERATION, COOKING & WATER HEATING 1000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|
| EUNICE | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| FENCE LAKE | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| FAIRACRES (RURAL) | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| FARMINGTON (RURAL) | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| FLORA VISTA | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| FLOYD | 10.50 | 100.0 | 11.94 | 13.38 | 25.91 | 43.63 | 61.35 | 77.63 | ROOSEVELT COUNTY ELEC. COOP. |
| FOLSOM | 8.50 | 30.0 | 10.51 | 15.67 | 25.14 | 43.44 | 59.98 | 75.34 | SPRINGER ELECTRIC COOP., INC. |
| FORT SUMNER | 6.00 | 50.0 | 7.12 | 11.14 | 23.21 | 42.62 | 60.98 | 79.34 | FARMERS ELECTRIC COOP., INC. |
| FRUITLAND | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| GALLUP (RURAL) | 1.50 | 0.0 | 5.46 | 9.06 | 18.77 | 34.30 | 49.82 | 65.34 | CITY OF GALLUP |
| GARFIELD | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| GILA | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| GLENWOOD | 10.00 | 40.0 | 10.56 | 13.38 | 21.38 | 35.91 | 49.99 | 64.07 | NAVOPACHE ELEC. COOP., INC. |
| GLORIETA | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| GRANTS | 5.00 | 0.0 | 8.89 | 12.78 | 24.44 | 43.48 | 61.92 | 80.35 | CONTINENTAL DIVIDE ELEC.COOP. |
| GRENVILLE | 14.87 | 70.0 | 14.12 | 17.20 | 28.83 | 46.91 | 63.80 | 80.68 | SOUTHWESTERN ELEC.COOP., INC. |
| HACHITA | 8.00 | 50.0 | 8.84 | 12.84 | 24.82 | 44.79 | 64.76 | 80.63 | COLUMBUS ELECTRIC COOP., INC. |
| HAGERMAN | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| HANOVER | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| HATCH | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| HOBBS | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| HOLLYWOOD | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| HOPE | 3.50 | 0.0 | 6.87 | 10.24 | 20.34 | 35.38 | 48.17 | 62.76 | CENTRAL VALLEY ELEC. COOP. |
| HORSE SPRINGS | 10.00 | 40.0 | 10.56 | 13.38 | 21.38 | 35.91 | 49.99 | 64.07 | NAVOPACHE ELEC. COOP., INC. |
| HUMBLE CITY | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| HURLEY | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| JAL | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| JEMEZ SPRINGS | 8.78 | 30.0 | 9.97 | 13.03 | 22.16 | 37.41 | 49.89 | 63.94 | JEMEZ MTNS. ELEC. COOP., INC. |
| KIRTLAND | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| LA JOYA | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| LAKE ARTHUR | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| LAKEWOOD | 3.50 | 0.0 | 6.87 | 10.24 | 20.34 | 35.38 | 48.17 | 62.76 | CENTRAL VALLEY ELEC. COOP. |
| LA LUZ | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| LA MESA | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| LAMY | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| LA PLATA | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| LAS CRUCES | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| LAS VEGAS | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| LEMITAR | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| LOCO HILLS | 3.50 | 0.0 | 6.87 | 10.24 | 20.34 | 35.38 | 48.17 | 62.76 | CENTRAL VALLEY ELEC. COOP. |
| LORDSBURG | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| LOS LUNAS | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| LOVING | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| LOVINGTON | 4.99 | 0.0 | 4.99 | 8.43 | 18.30 | 33.26 | 48.21 | 63.16 | LEA COUNTY ELEC. COOP., INC. |
| LUMBERTON | 6.00 | 0.0 | 10.40 | 14.80 | 27.99 | 49.98 | 71.96 | 93.98 | NO. RIO ARRIBA ELEC. COOP. |
| LUNA | 10.00 | 40.0 | 10.56 | 13.38 | 21.38 | 35.91 | 49.99 | 64.07 | NAVOPACHE ELEC. COOP., INC. |
| LYBROOK | 8.78 | 30.0 | 9.97 | 13.03 | 22.16 | 37.41 | 49.89 | 63.94 | JEMEZ MTNS. ELEC. COOP., INC. |
| MAGDALENA | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 6

| COMMUNITY | MINIMUM BILL AMOUNT | MINIMUM BILL KWH | REFRIGERATION & COOKING 50 KWH | REFRIGERATION & COOKING 100 KWH | REFRIGERATION & COOKING 250 KWH | REFRIGERATION, COOKING & WATER HEATING 500 KWH | REFRIGERATION, COOKING & WATER HEATING 750 KWH | REFRIGERATION, COOKING & WATER HEATING 1000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|
| MALAGA | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| MAXWELL | 8.50 | 30.0 | 10.51 | 15.67 | 25.14 | 43.44 | 59.98 | 75.34 | SPRINGER ELECTRIC COOP., INC. |
| MELROSE | 6.00 | 50.0 | 7.12 | 11.14 | 23.21 | 42.62 | 60.98 | 79.34 | FARMERS ELECTRIC COOP., INC. |
| MESILLA | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| MESILLA PARK | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| MESQUITE | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| MILAN | 5.00 | 0.0 | 8.89 | 12.78 | 24.44 | 43.48 | 61.92 | 80.35 | CONTINENTAL DIVIDE ELEC.COOP. |
| MORA | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| MONUMENT | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO |
| MORIARTY | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC |
| MOSQUERO | 8.50 | 30.0 | 10.51 | 15.67 | 25.14 | 43.44 | 59.98 | 75.34 | SPRINGER ELECTRIC COOP., INC. |
| MOUNTAINAIR | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC. |
| NAVAJO LAKE (ARBOLES) | 5.00 | 60.0 | 5.00 | 6.50 | 9.83 | 13.60 | 16.98 | 21.35 | LA PLATA ELECTRIC ASSOCIATION |
| OIL CENTER | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| ORGAN | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| PARKVIEW | 6.00 | 0.0 | 10.40 | 14.80 | 27.99 | 49.98 | 71.96 | 93.98 | NO. RIO ARRIBA ELEC. COOP. |
| PECOS | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| PENA BLANCA | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| PERASCO | 5.00 | 0.0 | 8.56 | 12.10 | 22.76 | 38.91 | 54.02 | 69.11 | KIT CARSON ELEC. COOP.,INC. |
| PIE TOWN | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| POLVADERA | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| PORTALES | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| QUEMADO | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.79 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| QUESTA | 5.00 | 0.0 | 8.56 | 12.10 | 22.76 | 38.91 | 54.02 | 69.11 | KIT CARSON ELEC. COOP., INC. |
| RADIUM SPRINGS | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| REDROCK | 7.50 | 65.0 | 8.59 | 16.19 | 32.22 | 50.99 | 69.45 | 90.12 | DUNCAN VALLEY ELEC. COOP. |
| RESERVE | 10.00 | 40.0 | 10.56 | 13.38 | 21.38 | 35.91 | 49.99 | 64.07 | NAVOPACHE ELEC. COOP., INC. |
| RINCON | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| ROCIADA | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | [illegible]55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| RODEO | 8.00 | 50.0 | 8.84 | 12.84 | 24.82 | 44.79 | 64.76 | 80.63 | COLUMBUS ELECTRIC COOP., INC. |
| ROSWELL | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| ROWE | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| ROY | 8.50 | 30.0 | 10.51 | 15.67 | 25.14 | 43.44 | 59.98 | 75.34 | SPRINGER ELECTRIC COOP., INC. |
| RUIDOSO DOWNS | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| RUIDOSO | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| SALEM | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| SAN ACACIA | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| SAN ANTONIO | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| SAN JON | 6.00 | 50.0 | 7.12 | 11.14 | 23.21 | 42.62 | 60.98 | 79.34 | FARMERS ELECTRIC COOP., INC. |
| SAN JOSE | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| SAN LORENZO | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| SAN MIGUEL | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| SANTA FE | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| SANTA ROSA | 6.00 | 50.0 | 7.12 | 11.14 | 23.21 | 42.62 | 60.98 | 79.34 | FARMERS ELECTRIC COOP., INC. |
| SANTA TERESA | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| SEDAN | 14.87 | 70.0 | 14.12 | 17.20 | 28.83 | 46.91 | 63.80 | 80.68 | SOUTHWESTERN ELEC.COOP., INC. |
| SILVER CITY | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| SOCORRO | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC |

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 6

| COMMUNITY | MINIMUM BILL AMOUNT | MINIMUM BILL KWH | REFRIGERATION & COOKING 50 KWH | REFRIGERATION & COOKING 100 KWH | REFRIGERATION & COOKING 250 KWH | REFRIGERATION, COOKING & WATER HEATING 500 KWH | REFRIGERATION, COOKING & WATER HEATING 750 KWH | REFRIGERATION, COOKING & WATER HEATING 1000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|
| SUNLAND PARK | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| TAOS | 5.00 | 0.0 | 8.56 | 12.10 | 22.76 | 38.91 | 54.02 | 69.11 | KIT CARSON ELEC. COOP., INC. |
| TATUM | 4.99 | 0.0 | 4.99 | 8.43 | 18.30 | 33.26 | 48.21 | 63.16 | LEA COUNTY ELEC. COOP., INC. |
| TERRERO | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| TESUQUE | 1.75 | 0.0 | 5.17 | 8.58 | 18.83 | 35.91 | 53.00 | 70.08 | PUBLIC SERVICE CO. OF N.M. |
| TEXICO | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SERV. CO. |
| TIERRA AMARILLA | 6.00 | 0.0 | 10.40 | 14.80 | 27.99 | 49.98 | 71.96 | 93.98 | NO. RIO ARRIBA ELEC. COOP. |
| TUCUMCARI | 4.70 | 0.0 | 8.03 | 11.35 | 21.34 | 37.97 | 49.86 | 61.75 | SOUTHWESTERN PUBLIC SRV. CO. |
| TULAROSA | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| UNIVERSITY PARK | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| VADO | 4.76 | 0.0 | 9.24 | 13.72 | 27.17 | 41.91 | 59.30 | 75.03 | EL PASO ELECTRIC COMPANY |
| VANADIUM | 4.70 | 0.0 | 8.85 | 12.99 | 25.43 | 46.15 | 66.88 | 87.60 | TEXAS-NEW MEXICO POWER CO. |
| VAUGHN | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC. |
| VEGUITA | 4.00 | 0.0 | 7.40 | 10.79 | 20.98 | 37.97 | 54.47 | 70.26 | SOCORRO ELECTRIC COOP., INC. |
| VIRDEN | 7.50 | 65.0 | 8.59 | 16.19 | 32.22 | 50.99 | 69.45 | 90.12 | DUNCAN VALLEY ELEC. COOP. |
| WAGON MOUND | 8.50 | 30.0 | 10.51 | 15.67 | 25.14 | 43.44 | 59.98 | 75.34 | SPRINGER ELECTRIC COOP., INC. |
| WATERFLOW | 3.00 | 0.0 | 6.29 | 9.59 | 19.29 | 34.88 | 50.47 | 66.06 | CITY OF FARMINGTON |
| WATROUS | 4.10 | 0.0 | 8.49 | 12.87 | 26.03 | 47.55 | 68.23 | 88.91 | MORA-SAN MIGUEL ELEC. COOP. |
| WILLARD | 6.00 | 0.0 | 9.81 | 13.63 | 24.32 | 41.64 | 58.22 | 74.79 | CENTRAL N.M. ELEC.COOP., INC. |
| RURAL TERRITORY ONLY | 13.00 | 0.0 | 16.49 | 19.98 | 30.46 | 47.92 | 65.38 | 82.83 | RIO GRANDE ELEC. COOP., INC. |
| RURAL TERRITORY ONLY | 10.00 | 0.0 | 13.44 | 16.86 | 27.16 | 44.30 | 61.46 | 78.60 | SIERRA ELECTRIC COOP., INC. |

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 7

| COMMUNITY | BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH | 1.5 KW 150 KWH | 3.0 KW 300 KWH | 6.0 KW 750 KWH | 12.0 KW 1500 KWH | 30.0 KW 6000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|
| ALAMOGORDO | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| ALBUQUERQUE | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| ALGODONES | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| ANAPRA | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| ANTHONY | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| ANTON CHICO | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| ARAGON | 10.00 | 15.73 | 24.33 | 50.11 | 93.09 | 350.94 | NAVOPACHE ELECTRIC COOP., INC. |
| ARREY | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| ARTESIA | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| AZTEC | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| BAYARD | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| BELEN | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| BERINO | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| BERNALILLO | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| BLANCO | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| BLOOMFIELD | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| CABALLO | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| CAPITAN | 13.38 | 20.14 | 30.27 | 60.69 | 123.38 | 535.48 | OTERO COUNTY ELECTRIC COOP., INC. |
| CARLSBAD | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| CARRIZOZO | 13.38 | 20.14 | 30.27 | 60.69 | 123.38 | 535.48 | OTERO COUNTY ELECTRIC COOP., INC. |
| CAUSEY | 14.94 | 22.42 | 34.76 | 70.85 | 116.31 | 385.76 | ROOSEVELT COUNTY ELEC. COOP., INC. |
| CEDAR HILL | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| CENTRAL | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| CHAMA | 14.60 | 25.79 | 45.59 | 92.96 | 179.93 | 557.71 | NO. RIO ARRIBA ELECTRIC COOP., INC. |
| CHAMBERINO | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| CIMARRON | 10.00 | 18.99 | 31.08 | 67.38 | 135.89 | 420.92 | SPRINGER ELECTRIC COOPERATIVE, INC. |
| CLIFF | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| CLOUDCROFT | 13.38 | 20.14 | 30.27 | 60.69 | 123.38 | 535.48 | OTERO COUNTY ELECTRIC COOP., INC. |
| CLOVIS | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| COLUMBUS | 17.34 | 22.28 | 34.56 | 68.23 | 120.32 | 386.03 | COLUMBUS ELECTRIC COOPERATIVE, INC. |
| CORONA | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| CUBA | 10.42 | 17.77 | 28.78 | 61.84 | 110.13 | 379.46 | JEMEZ MOUNTAINS ELEC. COOP., INC. |
| DATIL | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| DEMING | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| DERRY | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| DES MOINES, NOTE (1) | 14.87 | 21.88 | 35.01 | 68.70 | 121.79 | 395.67 | SOUTHWESTERN ELECTRIC COOP., INC. |
| DEXTER | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| DONA ANA | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| DORA | 14.94 | 22.42 | 34.76 | 70.85 | 116.31 | 385.76 | ROOSEVELT COUNTY ELEC. COOP., INC. |
| DULCE | 14.60 | 25.79 | 45.59 | 92.96 | 179.93 | 557.71 | NO. RIO ARRIBA ELECTRIC COOP., INC |
| EAGLE NEST | 13.62 | 20.85 | 31.69 | 64.23 | 109.90 | 383.95 | KIT CARSON ELECTRIC COOP., INC. |
| ELIDA | 14.94 | 22.42 | 34.76 | 70.85 | 116.31 | 385.76 | ROOSEVELT COUNTY ELEC. COOP., INC. |
| EL RITO, NOTE (1) | 13.62 | 20.85 | 31.69 | 64.23 | 109.90 | 383.95 | KIT CARSON ELECTRIC COOP., INC. |
| ENCINO | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| ESPANOLA | 10.42 | 17.77 | 28.78 | 61.84 | 110.13 | 379.46 | JEMEZ MOUNTAINS ELEC. COOP., INC. |
| ESTANCIA | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| EUNICE | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 7

| COMMUNITY | BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH | 1.5 KW 150 KWH | 3.0 KW 300 KWH | 6.0 KW 750 KWH | 12.0 KW 1500 KWH | 30.0 KW 6000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|
| FAIRACRES | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| FARMINGTON (RURAL) | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| FENCE LAKE | 3.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| FLORA VISTA | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| FLOYD | 14.94 | 20.42 | 34.76 | 70.85 | 116.31 | 385.76 | ROOSEVELT COUNTY ELEC. COOP., INC. |
| FOLSOM | 10.00 | 18.99 | 31.08 | 67.38 | 135.89 | 420.92 | SPRINGER ELECTRIC COOPERATIVE, INC. |
| FORT SUMNER, NOTE (1) | 7.62 | 15.67 | 27.73 | 63.93 | 120.76 | 451.24 | FARMERS ELECTRIC COOPERATIVE, INC. |
| FRUITLAND | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| GALLUP, NOTE (1) | 8.05 | 16.66 | 29.57 | 63.82 | 119.39 | 436.29 | CITY OF GALLUP |
| GARFIELD | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| GILA | 10.33 | 20.99 | 37.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| GLENWOOD | 10.00 | 15.73 | 24.33 | 50.11 | 93.09 | 350.94 | NAVOPACHE ELECTRIC COOP., INC. |
| GLORIETA | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| GRANTS | 11.45 | 19.33 | 31.16 | 66.65 | 125.78 | 480.63 | CONTINENTAL DIVIDE ELEC.COOP., INC. |
| GRENVILLE, NOTE (1) | 14.87 | 21.88 | 35.01 | 68.70 | 121.79 | 395.67 | SOUTHWESTERN ELECTRIC COOP., INC. |
| HACHITA | 17.34 | 22.28 | 34.56 | 68.28 | 120.32 | 386.03 | COLUMBUS ELECTRIC COOPERATIVE, INC. |
| HAGERMAN | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| HANOVER | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| HATCH | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| HOBBS | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| HOLLYWOOD | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| HOPE | 9.72 | 17.15 | 28.31 | 61.77 | 111.29 | 374.67 | CENTRAL VALLEY ELECTRIC COOP., INC. |
| HORSE SPRINGS | 10.00 | 15.73 | 24.33 | 50.11 | 93.09 | 350.94 | NAVOPACHE ELECTRIC COOP., INC. |
| HUMBLE CITY | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| HURLEY | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| JAL | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| JEMEZ SPRINGS | 10.42 | 17.77 | 28.78 | 61.84 | 110.13 | 379.46 | JEMEZ MOUNTAINS ELEC. COOP., INC. |
| KIRTLAND | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| LAKE ARTHUR | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| LAKEWOOD | 9.72 | 17.15 | 28.31 | 61.77 | 111.29 | 374.67 | CENTRAL VALLEY ELEC. COOP., INC. |
| LA JOYA | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| LA LUZ | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| LA MESA | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| LAMY | 4.78 | 14.35 | 28.71 | 71.78 | 143.58 | 574.34 | PUBLIC SERVICE CO. OF NEW MEXICO |
| LA PLATA | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| LAS CRUCES | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| LAS VEGAS | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| LEMITAR | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| LOCO HILLS | 9.72 | 17.15 | 28.31 | 61.77 | 111.29 | 374.67 | CENTRAL VALLEY ELEC. COOP., INC. |
| LORDSBURG | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| LOS LUNAS | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| LOVING | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| LOVINGTON | 4.39 | 11.73 | 22.74 | 55.33 | 103.64 | 366.98 | LEA COUNTY ELECTRIC COOP., INC. |
| LUMBERTON | 14.60 | 25.79 | 45.59 | 92.96 | 179.93 | 557.71 | NO. RIO ARRIBA ELEC. COOP., INC. |
| LUNA | 10.00 | 15.73 | 24.33 | 50.11 | 93.09 | 350.94 | NAVOPACHE ELECTRIC COOP., INC. |
| LYBROOK | 10.42 | 17.77 | 28.78 | 61.84 | 110.13 | 379.46 | JEMEZ MOUNTAINS ELEC. COOP., INC. |
| MALAGA | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| MAGDALENA, NOTE (1) | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 7

| COMMUNITY | BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH | 1.5 KW 150 KWH | 3.0 KW 300 KWH | 6.0 KW 750 KWH | 12.0 KW 1500 KWH | 30.0 KW 6000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|
| MAXWELL | 10.00 | 18.99 | 31.08 | 67.38 | 135.89 | 420.92 | SPRINGER ELECTRIC COOPERATIVE, INC. |
| MELROSE, NOTE (1) | 7.62 | 15.67 | 27.73 | 63.93 | 120.76 | 451.24 | FARMERS ELECTRIC COOPERATIVE, INC. |
| MESILLA | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| MESILLA PARK | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| MESQUITE | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| MILAN | 11.45 | 19.33 | 31.16 | 66.65 | 125.78 | 480.63 | CONTINENTAL DIVIDE ELEC.COOP., INC. |
| MONUMENT | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| MORA | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| MORIARTY | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| MOSQUERO | 10.00 | 18.99 | 31.08 | 67.38 | 135.89 | 420.92 | SPRINGER ELECTRIC COOPERATIVE, INC. |
| MOUNTAINAIR | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| NAVAJO LAKE (ARBOLES) | 5.00 | 8.80 | 13.80 | 27.30 | 47.30 | 137.30 | LA PLATA ELECTRIC ASSOCIATION |
| OIL CENTER | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| OJO CALIENTE, NOTE (1) | 13.62 | 20.85 | 31.69 | 64.23 | 109.90 | 383.95 | KIT CARSON ELECTRIC COOP., INC. |
| ORGAN | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| PARKVIEW | 14.60 | 25.79 | 45.59 | 92.96 | 179.93 | 557.71 | NO. RIO ARRIBA ELEC. COOP., INC. |
| PECOS | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| PENA BLANCA | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| PIE TOWN | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| POLVADERA | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| PORTALES | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERIVCE CO. |
| QUEMADO, NOTE (1) | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| QUESTA, NOTE (1) | 13.62 | 20.85 | 31.69 | 64.23 | 109.90 | 383.95 | KIT CARSON ELECTRIC COOP., INC. |
| RADIUM SPRINGS | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| RANCHO DE TAOS, NOTE(1) | 13.62 | 20.85 | 31.69 | 64.23 | 109.90 | 383.95 | KIT CARSON ELECTRIC COOP., INC. |
| REDROCK | 8.59 | 22.28 | 39.06 | 87.15 | 150.81 | 483.22 | DUNCAN VALLEY ELECTRIC COOP., INC. |
| RESERVE | 10.00 | 15.73 | 24.33 | 50.11 | 93.09 | 350.94 | NAVOPACHE ELECTRIC COOP., INC. |
| RINCON | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| ROCIADA | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| RODEO | 17.34 | 22.28 | 34.56 | 68.28 | 120.32 | 386.03 | COLUMBUS ELECTRIC COOPERATIVE, INC. |
| ROSWELL | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| ROWE | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| ROY | 10.00 | 18.99 | 31.08 | 67.38 | 135.89 | 420.92 | SPRINGER ELECTRIC COOPERATIVE, INC. |
| RUIDOSO | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| RUIDOSO DOWNS | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| SALEM | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| SAN ACACIA, NOTE (1) | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| SAN ANTONIO | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| SAN JON, NOTE (1) | 7.62 | 15.67 | 27.73 | 63.93 | 120.76 | 451.24 | FARMERS ELECTRIC COOPERATIVE, INC. |
| SAN JOSE | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| SAN LORENZO | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| SAN MIGUEL | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| SANTA FE | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| SANTA ROSA, NOTE (1) | 7.62 | 15.67 | 27.73 | 63.93 | 120.76 | 451.24 | FARMERS ELECTRIC COOPERATIVE, INC. |
| SANTA TERESA | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| SEDAN, NOTE (1) | 14.87 | 21.88 | 35.01 | 68.70 | 121.79 | 395.67 | SOUTHWESTERN ELECTRIC COOP., INC. |
| SILVER CITY | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| SOCORRO, NOTE (1) | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1983

TABLE 7

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|---|---|---|---|---|---|---|---|
| SUNLAND PARK | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| TAOS, NOTE (1) | 13.62 | 20.85 | 31.69 | 64.23 | 109.90 | 383.95 | KIT CARSON ELECTRIC COOP., INC. |
| TATUM | 4.39 | 11.73 | 22.74 | 55.33 | 103.64 | 366.98 | LEA COUNTY ELECTRIC COOP., INC. |
| TERRERO | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| TESUQUE | 3.67 | 11.00 | 22.00 | 55.00 | 109.99 | 439.96 | PUBLIC SERVICE CO. OF NEW MEXICO |
| TEXICO | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| TIERRA AMARILLA | 14.60 | 25.79 | 45.59 | 92.96 | 179.93 | 557.71 | NO. RIO ARRIBA ELEC. COOP., INC. |
| TUCUMCARI | 13.88 | 23.64 | 38.26 | 82.16 | 143.73 | 478.37 | SOUTHWESTERN PUBLIC SERVICE CO. |
| TULAROSA | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| UNIVERSITY PARK | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| VADO | 15.75 | 24.77 | 38.31 | 78.91 | 146.59 | 577.41 | EL PASO ELECTRIC COMPANY |
| VANADIUM | 10.33 | 20.99 | 36.98 | 84.95 | 164.90 | 644.62 | TEXAS-NEW MEXICO POWER COMPANY |
| VAUGHN | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| VEGUITA | 13.48 | 20.42 | 30.83 | 62.08 | 114.16 | 372.62 | SOCORRO ELECTRIC COOPERATIVE, INC. |
| VIRDEN | 8.59 | 22.28 | 39.06 | 87.15 | 150.81 | 483.22 | DUNCAN VALLEY ELECTRIC COOP., INC. |
| WAGON MOUND | 10.00 | 18.99 | 31.08 | 67.38 | 135.89 | 420.92 | SPRINGER ELECTRIC COOPERATIVE, INC. |
| WATERFLOW | 8.17 | 15.51 | 26.51 | 59.17 | 113.43 | 439.02 | CITY OF FARMINGTON |
| WATROUS | 10.69 | 20.56 | 37.01 | 79.78 | 153.65 | 510.50 | MORA-SAN MIGUEL ELEC. COOP., INC. |
| WILLARD | 14.15 | 24.45 | 42.90 | 86.25 | 166.48 | 503.92 | CENTRAL N.M. ELECTRIC COOP., INC. |
| RURAL TERRITORY ONLY | 16.49 | 23.48 | 33.95 | 65.38 | 117.75 | 421.98 | RIO GRANDE ELECTRIC COOP., INC. |
| RURAL TERRITORY ONLY | 17.72 | 28.64 | 47.26 | 94.16 | 178.30 | 575.20 | SIERRA ELECTRIC COOPERATIVE, INC. |

NOTE (1) SUMMER RATE

## ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
### COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1983

TABLE 8

| COMMUNITY | 25KW 10,000 KWH | 50KW 10,000 KWH | 50KW 15,000 KWH | 75KW 15,000 KWH | 75KW 30,000 KWH | 150KW 30,000 KWH | 150KW 60,000 KWH | 300KW 60,000 KWH | 300KW 120,000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|---|
| ALAMOGORDO | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| ALBUQUERQUE | 607.02 | 800.77 | 1,007.41 | 1,201.15 | 1,821.06 | 2,402.31 | 3,642.12 | 4,804.62 | 7,284.24 | PUBLIC SERVICE CO. OF NM. |
| ANTHONY | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | EL PASO ELECTRIC CO. |
| ANTON CHICO | 726.10 | 836.10 | 1,142.10 | 1,252.10 | 2,170.10 | 2,500.10 | 4,336.10 | 4,996.10 | 8,668.10 | MAVOPACHE ELEC.COOP., INC. |
| ARAGON | 511.70 | 711.70 | 867.55 | 1,067.20 | 1,535.10 | 2,135.10 | 3,070.20 | 4,270.20 | 6,140.40 | EL PASO ELECTRIC CO. |
| ARREY | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | SOUTHWESTERN PUB.SERV.CO. |
| ARTESIA | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | CITY OF FARMINGTON |
| AZTEC | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | TEXAS-NEW MEXICO POWER C . |
| BAYARD | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | PUBLIC SERIVCE CO. OF NM. |
| DELEN | 607.02 | 800.77 | 1,007.41 | 1,201.15 | 1,821.06 | 2,402.31 | 3,642.12 | 4,804.62 | 7,284.24 | EL PASO ELECTRIC CO. |
| BERINO | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | PUBLIC SERVICE CO. OF NM. |
| BERNALILLO | 607.02 | 800.77 | 1,007.41 | 1,201.15 | 1,821.06 | 2,402.31 | 3,642.12 | 4,804.62 | 7,284.24 | CITY OF FARMINGTON |
| BLANCO | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| BLOOMFIELD | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| CAPITAN-NOTE (2) | 571.40 | 783.90 | 963.35 | 1,175.85 | 1,714.20 | 2,351.70 | 3,428.40 | 4,703.40 | 6,856.80 | OTERO COUNTY ELEC.COOP. |
| CARLSBAD | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV.CO. |
| CARRIZOZO-NOTE (2) | 571.40 | 783.90 | 963.35 | 1,175.85 | 1,714.20 | 2,351.70 | 3,428.40 | 4,703.40 | 6,856.80 | OTERO COUNTY ELEC.COOP. |
| CAUSEY | 680.27 | 840.27 | 1,120.40 | 1,260.40 | 2,100.81 | 2,520.81 | 4,201.62 | 5,341.62 | 8,403.24 | ROOSEVELT COUNTY ELE.COOP. |
| CEDAR HILL | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| CENTRAL | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| CHAMA | 685.51 | 885.51 | 1,125.27 | 1,325.27 | 2,044.53 | 2,644.53 | 4,083.06 | 5,283.06 | 8,160.12 | NO. RIO ARRIBA ELEC.COOP. |
| CIMARRON | 699.42 | 896.89 | 1,097.86 | 1,195.34 | 2,098.25 | 2,390.67 | 4,196.34 | 4,781.34 | 8,392.98 | SPRINGER ELEC.COOP. INC. |
| CLIFF | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| CLOVIS | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV.CO. |
| CLOUDCROFT-NOTE (2) | 571.40 | 783.90 | 963.35 | 1,175.85 | 1,714.20 | 2,351.70 | 3,428.40 | 4,703.40 | 6,856.80 | OTERO COUNTY ELEC.COOP. |
| COLUMBUS | 681.80 | 881.80 | 1,122.70 | 1,322.70 | 2,045.41 | 2,645.41 | 4,090.82 | 5,290.82 | 8,181.64 | COLUMBUS ELEC.COOP., INC. |
| CORONA | 806.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,408.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP.INC. |
| CORONA | 806.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,408.61 | 3,611.22 | 4,811.22 | 7,216.44 | SOCORRO ELEC.COOP., INC. |
| DATIL | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC.COOP., INC. |
| DEMING | 607.02 | 800.77 | 1,007.41 | 1,201.15 | 1,821.06 | 2,402.31 | 3,642.12 | 4,804.62 | 7,284.24 | PUBLIC SERVICE CO. OF NM. |
| DEXTER | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV.CO. |
| DORA | 680.27 | 840.27 | 1,120.40 | 1,260.40 | 2,100.81 | 2,520.81 | 4,201.62 | 5,341.62 | 8,403.24 | ROOSEVELT COUNTY ELE.COOP. |
| DULCE | 685.51 | 885.51 | 1,125.27 | 1,325.27 | 2,044.53 | 2,644.53 | 3,083.06 | 5,283.06 | 8,160.12 | NO. RIO ARRIBA ELEC.COOP. |
| EAGLE NEST-NOTE (1) | 546.50 | 764.00 | 928.50 | 1,146.00 | 1,639.50 | 2,292.00 | 3,279.00 | 4,584.00 | 6,558.00 | KIT CARSON ELEC.COOP.INC. |
| ELIDA | 680.27 | 840.27 | 1,120.40 | 1,260.40 | 2,100.81 | 2,520.81 | 4,201.62 | 5,341.62 | 8,403.24 | ROOSEVELT COUNTY ELE.COOP. |
| EL RITO-NOTE (1) | 546.50 | 764.00 | 928.50 | 1,146.00 | 1,639.50 | 2,292.00 | 3,279.00 | 4,584.00 | 6,558.00 | KIT CARSON ELEC.COOP.INC. |
| ENCINO | 606.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,803.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP.INC. |
| ESTANCIA | 606.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,808.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP.INC. |
| EUNICE | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| FARMINGTON (RURAL) | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| FENCE LAKE | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC.COOP., INC. |
| FLORA VISTA | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| FLOYD | 680.27 | 840.27 | 1,120.40 | 1,260.40 | 2,100.81 | 2,520.81 | 4,201.62 | 5,341.62 | 8,403.24 | ROOSEVELT COUNTY ELE.COOP. |
| FOLSOM | 699.42 | 896.89 | 1,097.86 | 1,195.34 | 2,098.25 | 2,390.67 | 4,196.34 | 4,781.34 | 8,392.98 | SPRINGER ELEC.COOP., INC. |
| FORT SUMNER | 709.40 | 774.40 | 1,096.60 | 1,161.60 | 2,128.19 | 2,323.19 | 4,256.39 | 4,646.39 | 8,512.78 | FARMERS ELEC.COOP., INC. |
| FRUITLAND | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| GALLUP | 716.65 | 716.65 | 1,067.10 | 1,076.10 | 2,118.45 | 2,655.20 | 3,622.90 | 5,380.40 | 7,415.80 | CITY OF GALLUP |
| GILA | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| GLENWOOD | 511.70 | 711.70 | 867.55 | 1,067.20 | 1,535.10 | 2,135.10 | 3,070.20 | 4,270.20 | 6,140.40 | MAVOPACHE ELEC.COOP., INC. |

TABLE 8

## ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
## COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1983

| COMMUNITY | 25KW 10,000 KWH | 50KW 10,000 KWH | 50KW 15,000 KWH | 75KW 15,000 KWH | 75KW 30,000 KWH | 150KW 30,000 KWH | 150KW 60,000 KWH | 300KW 60,000 KWH | 300KW 120,000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|---|
| GRANTS | 922.35 | 922.35 | 1,169.77 | 1,376.02 | 2,118.29 | 2,737.04 | 4,221.58 | 5,459.08 | 8,428.16 | CONTINENTAL DIVIDE EL.CP. |
| HACHITA | 681.80 | 881.80 | 1,122.70 | 1,322.70 | 2,045.41 | 2,645.41 | 4,090.82 | 5,290.82 | 8,181.64 | COLUMBUS ELEC.COOP., INC. |
| HAGERMAN | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV.CO. |
| HANOVER | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| HATCH | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | EL PASO ELECTRIC COMPANY |
| HOBBS | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| HOLLYWOOD | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| HOPE | N/A | 551.61 | 786.92 | 827.43 | 1,533.34 | 1,654.83 | 3,066.66 | 3,309.66 | 6,133.32 | CENTRAL VALLEY ELEC.COOP. |
| HORSE SPRINGS | 511.70 | 711.70 | 867.55 | 1,067.20 | 1,535.10 | 2,135.10 | 3,070.20 | 4,270.20 | 6,140.40 | NAVOPACHE ELEC.COOP., IN . |
| HUMBLE CITY | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. C . |
| HURLEY | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER C . |
| JAL | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. C . |
| KIRTLAND | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| LAKE ARTHUR | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| LA JOYA | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| LAKEWOOD | N/A | 551.61 | 786.92 | 827.43 | 1,533.34 | 1,654.83 | 3,066.66 | 3,309.66 | 6,133.32 | CENTRAL VALLEY ELEC.COOP. |
| LA LUZ | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| LAS CRUCES | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | EL PASO ELECTRIC COMPANY |
| LEMITAR | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| LOCO HILLS | N/A | 551.61 | 786.92 | 827.43 | 1,533.34 | 1,654.83 | 3,066.66 | 3,309.66 | 6,133.32 | CENTRAL VALLEY ELEC.COOP. |
| LORDSBURG | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| LOS LUNAS | 607.02 | 800.77 | 1,007.41 | 1,201.15 | 1,821.06 | 2,402.31 | 3,642.12 | 4,804.62 | 7,284.24 | PUBLIC SERVICE CO OF NM. |
| LOVING | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| LOVINGTON | 550.58 | 608.05 | 854.60 | 912.08 | 1,651.73 | 1,824.15 | 3,303.45 | 3,648.30 | 6,606.90 | LEA COUNTY ELEC.COOP. IN . |
| LUMBERTON | 685.51 | 885.51 | 1,125.27 | 1,325.27 | 2,044.53 | 2,644.53 | 4,083.06 | 5,283.06 | 8,160.12 | NO. RIO ARRIBA ELEC.COOP |
| LUNA | 511.70 | 711.70 | 867.55 | 1,067.20 | 1,535.10 | 2,135.10 | 3,070.20 | 4,270.20 | 6,140.40 | NAVOPACHE ELEC.COOP, INC. |
| MAGDALENA | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| MALAGA | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| MAXWELL | 699.42 | 896.89 | 1,097.86 | 1,195.34 | 2,098.25 | 2,390.67 | 4,196.34 | 4,781.34 | 8,392.98 | SPRINGER ELEC.COOP., INC. |
| MELROSE | 709.40 | 774.40 | 1,096.60 | 1,161.60 | 2,128.19 | 2,323.19 | 4,256.39 | 4,646.39 | 8,512.78 | FARMERS ELEC. COOP., INC. |
| MILAN | 922.35 | 922.35 | 1,169.77 | 1,376.02 | 2,118.29 | 2,737.04 | 4,221.58 | 5,459.08 | 8,428.16 | CONTINENTAL DIVIDE EL.CP. |
| MONUMENT | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| MORA | 726.10 | 836.10 | 1,142.10 | 1,252.10 | 2,170.10 | 2,500.10 | 4,336.10 | 4,996.10 | 8,668.10 | MORA-SAN MIGUEL ELEC.COOP. |
| MORIARTY | 606.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,408.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP. INC. |
| MOSQUERO | 699.42 | 896.89 | 1,097.86 | 1,195.34 | 2,098.25 | 2,390.67 | 4,196.34 | 4,781.34 | 8,392.98 | SPRINGER ELEC.COOP., INC. |
| MOUNTAINAIR | 606.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,408.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP. INC. |
| NAVAJO LAKE(ARBOLES) | 206.25 | 287.50 | 350.00 | 431.25 | 618.75 | 862.50 | 1,237.50 | 1,725.00 | 2,475.00 | LA PLATA ELEC. ASSOC. |
| OIL CENTER | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| ORGAN | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | EL PASO ELECTRIC COMPANY |
| PARKVIEW | 685.51 | 885.51 | 1,125.27 | 1,325.27 | 2,044.53 | 2,644.53 | 4,083.06 | 5,283.06 | 8,160.12 | NO. RIO ARRIBA ELEC.COOP. |
| PECOS | 726.10 | 836.10 | 1,142.10 | 1,252.10 | 2,170.10 | 2,500.10 | 4,336.10 | 4,996.10 | 8,668.10 | MORA-SAN MIGUEL ELEC.COOP. |
| PENASCO-NOTE (1) | 546.50 | 764.00 | 928.50 | 1,146.00 | 1,639.50 | 2,292.00 | 3,279.00 | 4,584.00 | 6,558.00 | KIT CARSON ELEC.COOP. INC. |
| PIE TOWN | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| POLVADERA | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| PORTALES | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| QUEMADO | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| QUESTA-NOTE (1) | 546.50 | 764.00 | 928.50 | 1,146.00 | 1,639.50 | 2,292.00 | 3,279.00 | 4,584.00 | 6,558.00 | KIT CARSON ELEC.COOP. INC. |
| RANCHOS DE TAOS | 546.50 | 764.00 | 928.50 | 1,146.00 | 1,639.50 | 2,292.00 | 3,279.00 | 4,584.00 | 6,558.00 | KIT CARSON ELEC.COOP. INC. |

## ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
## COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1983

TABLE 8

| COMMUNITY | 25KW 10,000 KWH | 50KW 10,000 KWH | 50KW 15,000 KWH | 75KW 15,000 KWH | 75KW 30,000 KWH | 150KW 30,000 KWH | 150KW 60,000 KWH | 300KW 60,000 KWH | 300KW 120,000 KWH | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|---|---|
| REDROCK | 797.45 | 956.20 | 1,275.55 | 1,434.30 | 2,392.35 | 2,868.00 | 4,784.70 | 5,737.20 | 9,569.40 | DUNCAN VALLEY ELEC.COOP. |
| RESERVE | 511.70 | 711.70 | 867.55 | 1,067.20 | 1,535.10 | 2,135.10 | 3,070.20 | 4,270.20 | 6,140.40 | NAVOPACHE ELEC.COOP., INC. |
| RODEO | 681.80 | 881.80 | 1,122.70 | 1,322.70 | 2,045.41 | 2,645.41 | 4,090.82 | 5,290.82 | 8,181.64 | COLUMBUS ELEC.COOP., INC. |
| ROSWELL | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| ROY | 699.42 | 896.89 | 1,097.86 | 1,195.34 | 2,098.25 | 2,390.67 | 4,196.34 | 4,781.34 | 8,392.98 | SPRINGER ELEC.COOP., INC. |
| RUIDOSO | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| RUIDOSO DOWNS | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| SAN ACACIA | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC |
| SAN ANTONIO | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC |
| SAN JON | 709.40 | 774.40 | 1,096.60 | 1,161.60 | 2,128.19 | 2,323.19 | 4,256.39 | 4,646.39 | 8,512.78 | FARMERS ELEC. COOP., INC |
| SAN JOSE | 726.10 | 836.10 | 1,142.10 | 1,252.10 | 2,170.10 | 2,500.10 | 4,336.10 | 4,996.10 | 8,668.10 | MORA-SAN MIGUEL ELEC.COOP. |
| SAN LORENZO | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| SANTA FE | 607.02 | 800.77 | 1,007.41 | 1,201.15 | 1,821.06 | 2,402.31 | 3,642.12 | 4,804.62 | 7,284.24 | PUBLIC SERVICE CO. OF NM |
| SANTA ROSA | 709.40 | 774.40 | 1,096.60 | 1,161.60 | 2,128.19 | 2,323.19 | 4,256.39 | 4,646.39 | 8,512.78 | FARMERS ELEC. COOP., INC |
| SILVER CITY | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| SOCORRO | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| TAOS-NOTE (1) | 546.50 | 764.00 | 928.50 | 1,146.00 | 1,639.50 | 2,292.00 | 3,279.00 | 4,584.00 | 6,558.00 | KIT CARSON ELEC.COOP. INC. |
| TATUM | 550.58 | 608.05 | 854.60 | 912.08 | 1,651.73 | 1,824.15 | 3,303.45 | 3,648.30 | 6,606.90 | LEA COUNTY ELEC.COOP. INC. |
| TEXICO | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV. CO. |
| TIERRA AMARILLA | 685.51 | 885.51 | 1,125.27 | 1,325.27 | 2,044.53 | 2,644.53 | 4,083.06 | 5,283.06 | 8,160.12 | NO. RIO ARRIBA ELEC.COOP. |
| TUCUMCARI | 658.48 | 794.95 | 1,025.93 | 1,182.15 | 1,767.55 | 2,278.60 | 3,395.95 | 4,320.70 | 6,555.40 | SOUTHWESTERN PUB.SERV.CO. |
| TULAROSA | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| UNIVERSITY PARK | 723.78 | 952.53 | 1,192.68 | 1,421.43 | 2,141.88 | 2,828.13 | 4,269.03 | 4,999.80 | 7,641.60 | EL PASO ELECTRIC COMPANY |
| VANADIUM | 971.03 | 1,071.03 | 1,504.04 | 1,604.04 | 2,599.33 | 3,023.08 | 5,066.16 | 6,401.16 | 9,999.81 | TEXAS-NEW MEXICO POWER CO. |
| VAUGHN | 606.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,408.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP. INC. |
| VEGUITA | 621.37 | 771.37 | 992.05 | 1,142.05 | 1,804.11 | 1,885.11 | 3,005.22 | 3,740.22 | 5,980.44 | SOCORRO ELEC. COOP., INC. |
| VIRDEN | 797.45 | 956.20 | 1,275.55 | 1,434.30 | 2,392.35 | 2,868.00 | 4,784.70 | 5,737.20 | 9,569.40 | DUNCAN VALLEY ELEC. COOP. |
| WAGON MOUND | 699.42 | 896.89 | 1,097.86 | 1,195.34 | 2,098.25 | 2,390.67 | 4,196.34 | 4,781.34 | 8,392.98 | SPRINGER ELEC.COOP., INC. |
| WATER FLOW | 669.78 | 786.03 | 985.29 | 1,179.04 | 1,776.84 | 2,358.09 | 3,553.67 | 4,716.17 | 7,107.35 | CITY OF FARMINGTON |
| WAIPOUS | 726.10 | 836.10 | 1,142.10 | 1,252.10 | 2,170.10 | 2,500.10 | 4,336.10 | 4,996.10 | 8,668.10 | MORA-SAN MIGUEL ELEC.COOP. |
| WILLARD | 606.87 | 806.87 | 1,007.30 | 1,207.30 | 1,808.61 | 2,408.61 | 3,611.22 | 4,811.22 | 7,216.44 | CENTRAL NM ELEC.COOP. INC. |
| RURAL TERRITORY ONLY | 644.20 | 744.20 | 976.20 | 1,076.30 | 1,772.60 | 2,072.60 | 3,465.20 | 4,065.20 | 6,850.40 | RIO GRANDE ELEC.COOP. INC. |
| RURAL TERRITORY ONLY | 723.00 | 923.00 | 1,167.00 | 1,367.00 | 2,099.00 | 2,699.00 | 2,975.00 | 5,363.00 | 8,291.00 | SIERRA ELEC. COOP., INC. |

NOTE (1) NO DEMAND CHARGE
NOTE (2) 80% POWER FACTOR - SECONDARY METERING

NATURAL GAS-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES

TABLE 9 SUBJECT TO THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION AS OF JUNE 30, 1983

| COMMUNITY | ALTITUDE | BTU HEATING VALUE PER CU. FT. | MINIMUM* BILL | 10 MCF | 25 MCF | 50 MCF | 100 MCF | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|
| ALAMOGORDO | 4335 | 892 | $ 3.50 | $ 45.00 | $107.26 | $ 211.02 | $ 418.55 | GAS COMPANY OF NEW MEXICO |
| ALBUQUERQUE | 4943 | 896 | 3.50 | 45.19 | 107.73 | 211.95 | 420.41 | GAS COMPANY OF NEW MEXICO |
| ANIMAS | 4245 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| ANTHONY | 3909 | 921 | 3.50 | 46.35 | 110.64 | 217.77 | 432.04 | GAS COMPANY OF NEW MEXICO |
| ARTESIA | 3350 | 982 | 3.50 | 49.19 | 117.73 | 231.96 | 460.42 | GAS COMPANY OF NEW MEXICO |
| AZTEC | 5590 | 873 | 3.50 | 44.12 | 105.05 | 206.60 | 409.71 | GAS COMPANY OF NEW MEXICO |
| BAYARD | 5937 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| BELEN | 4800 | 893 | 3.50 | 45.28 | 107.96 | 212.42 | 421.34 | GAS COMPANY OF NEW MEXICO |
| BERNALILLO | 5050 | 896 | 3.50 | 45.19 | 107.73 | 211.95 | 420.41 | GAS COMPANY OF NEW MEXICO |
| BLOOMFIELD | 5400 | 873 | 3.50 | 44.12 | 105.05 | 206.60 | 409.71 | GAS COMPANY OF NEW MEXICO |
| CARLSBAD | 3110 | 941 | 3.50 | 47.28 | 112.96 | 222.42 | 441.35 | GAS COMPANY OF NEW MEXICO |
| CENTRAL | 5937 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| CHAMA | 7850 | 878 | 3.50 | 44.35 | 105.63 | 207.77 | 412.03 | GAS COMPANY OF NEW MEXICO |
| CLAYTON | 5450 | 843 | 3.50 | 42.72 | 101.56 | 199.62 | 395.75 | GAS COMPANY OF NEW MEXICO |
| CLOVIS | 4216 | 919 | 3.50 | 46.26 | 110.40 | 217.31 | 431.11 | GAS COMPANY OF NEW MEXICO |
| CUBA | 6900 | 873 | 3.50 | 44.12 | 105.05 | 206.60 | 409.71 | GAS COMPANY OF NEW MEXICO |
| DEXTER | 3500 | 950 | 3.50 | 48.17 | 115.17 | 226.84 | 450.19 | GAS COMPANY OF NEW MEXICO |
| DIXON | 6340 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| ESPANOLA | 5600 | 906 | 3.50 | 45.75 | 109.12 | 214.75 | 425.99 | GAS COMPANY OF NEW MEXICO |
| EUNICE | 3400 | 939 | 3.50 | 49.56 | 118.66 | 233.82 | 464.15 | GAS COMPANY OF NEW MEXICO |
| FARMINGTON | 5395 | 873 | 3.50 | 44.12 | 105.05 | 206.60 | 409.71 | GAS COMPANY OF NEW MEXICO |
| FRUITLAND | 5209 | 873 | 3.50 | 44.12 | 105.05 | 206.60 | 409.71 | GAS COMPANY OF NEW MEXICO |
| GALLUP | 6514 | 862 | 3.50 | 43.61 | 103.77 | 204.04 | 404.59 | GAS COMPANY OF NEW MEXICO |
| GRANTS | 6464 | 859 | 3.50 | 43.47 | 103.42 | 203.35 | 403.19 | GAS COMPANY OF NEW MEXICO |
| HAGERMAN | 3550 | 960 | 3.50 | 48.17 | 115.17 | 226.84 | 450.19 | GAS COMPANY OF NEW MEXICO |
| HERNANDEZ | 5690 | 908 | 3.50 | 45.75 | 109.12 | 214.75 | 425.99 | GAS COMPANY OF NEW MEXICO |
| HOBBS | 3691 | 932 | 3.73 | 50.81 | 121.01 | 238.02 | 472.10 | HOBBS GAS COMPANY |
| HURLEY | 5937 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| ISLETA | 4730 | 896 | 3.50 | 45.19 | 107.73 | 211.95 | 420.41 | GAS COMPANY OF NEW MEXICO |
| JAL | 3000 | 1088 | 4.00 | 55.55 | 134.46 | 263.26 | 520.50 | JAL GAS COMPANY |
| KIRTLAND | 5200 | 873 | 3.50 | 44.12 | 105.05 | 206.60 | 409.71 | GAS COMPANY OF NEW MEXICO |
| LAKE ARTHUR | 3378 | 982 | 3.50 | 49.19 | 117.73 | 231.96 | 460.42 | GAS COMPANY OF NEW MEXICO |
| LOS LUNAS | 4800 | 898 | 3.50 | 45.28 | 107.96 | 212.42 | 421.34 | GAS COMPANY OF NEW MEXICO |
| LOS RANCHOS DE ALBUQ. | 4913 | 896 | 3.50 | 45.19 | 107.73 | 211.95 | 420.41 | GAS COMPANY OF NEW MEXICO |
| LOVING | 3100 | 941 | 3.50 | 47.28 | 112.96 | 222.42 | 441.35 | GAS COMPANY OF NEW MEXICO |
| LOVINGTON | 3914 | 960 | 3.50 | 48.56 | 115.66 | 233.82 | 464.15 | GAS COMPANY OF NEW MEXICO |
| LUNBERTON | 7050 | 878 | 3.50 | 44.35 | 105.63 | 207.77 | 412.03 | GAS COMPANY OF NEW MEXICO |
| MALAGA | 3000 | 1088 | 4.00 | 55.55 | 134.46 | 263.26 | 520.50 | JAL GAS COMPANY |
| MILAN | 6464 | 859 | 3.50 | 43.47 | 103.42 | 203.35 | 403.19 | GAS COMPANY OF NEW MEXICO |
| POJOAQUE | 5830 | 841 | 3.50 | 42.63 | 101.33 | 199.16 | 394.82 | GAS COMPANY OF NEW MEXICO |
| PORTALES | 4002 | 951 | 3.50 | 47.75 | 114.13 | 224.75 | 446.00 | GAS COMPANY OF NEW MEXICO |
| QUESTA | 7469 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| RANCHOS DE TAOS | 6900 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| RATON | 6660 | 805 | 2.50 | 39.40 | 98.65 | 197.40 | 395.40 | RATON NATURAL GAS COMPANY |
| RED RIVER | 8710 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| RODEO | 4245 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| ROSWELL | 3612 | 960 | 3.50 | 48.17 | 115.17 | 226.84 | 450.19 | GAS COMPANY OF NEW MEXICO |

NATURAL GAS-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES

TABLE 9 SUBJECT TO THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION AS OF JUNE 30, 1983

| COMMUNITY | ALTITUDE | BTU HEATING VALUE PER CU. FT. | MINIMUM* BILL | 10 MCF | 25 MCF | 50 MCF | 100 MCF | UTILITY SERVING COMMUNITY |
|---|---|---|---|---|---|---|---|---|
| RUIDOSO | 6500 | 880 | 3.00 | 41.74 | 104.35 | 208.69 | 417.37 | RUIDOSO NATURAL GAS COMPANY |
| RUIDOSO DOWNS | 6500 | 880 | 3.00 | 41.74 | 104.35 | 208.69 | 417.37 | RUIDOSO NATURAL GAS COMPANY |
| SANTA FE | 7000 | 841 | 3.50 | 42.63 | 101.33 | 199.16 | 394.82 | GAS COMPANY OF NEW MEXICO |
| SILVER CITY | 5937 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| TAOS | 7000 | 864 | 3.50 | 43.70 | 104.00 | 204.51 | 405.52 | GAS COMPANY OF NEW MEXICO |
| TATUM | 3950 | 980 | 3.50 | 49.56 | 118.66 | 233.82 | 464.15 | GAS COMPANY OF NEW MEXICO |
| TEXICO | 4150 | 919 | 3.50 | 46.26 | 110.40 | 217.31 | 431.11 | GAS COMPANY OF NEW MEXICO |
| THOREAU | 6340 | 862 | 3.50 | 43.61 | 103.77 | 204.04 | 404.59 | GAS COMPANY OF NEW MEXICO |
| TRUTH OR CONSEQUENCES | 4300 | 906 | 3.50 | 45.66 | 108.89 | 214.28 | 425.06 | GAS COMPANY OF NEW MEXICO |
| TUCUMCARI | 4134 | 919 | 3.50 | 46.26 | 110.40 | 217.31 | 431.11 | GAS COMPANY OF NEW MEXICO |
| TULAROSA | 4515 | 892 | 3.50 | 45.00 | 107.26 | 211.02 | 418.55 | GAS COMPANY OF NEW MEXICO |
| WHITE ROCK | 6415 | 841 | 3.50 | 42.63 | 101.53 | 199.16 | 394.82 | GAS COMPANY OF NEW MEXICO |

NOTE (1) GAS COMPANY OF NEW MEXICO - SERVICE - ZERO THERMS.
(INCLUDES COST OF GAS ADJUSTMENT WHERE APPLIABLE)

## TABLE 10: MONTHLY WATER RATES RESIDENTIAL

Compiled from Filed Tariff Schedules of Utilities Subject to Jurisdiction of the PSC as of June 30, 1983

| Community | Location | Minimum Bill | #Gal Minimum Bill | 5,000 Gallons | 10,000 Gallons | 20,000 Gallons | 50,000 Gallons | Utility Serving Community |
|---|---|---|---|---|---|---|---|---|
| Agua Fria Estates | Ruidoso Downs | $ 12.50 | 5,000 | $ 12.50 | $ 19.00 | $ 32.00 | $ 71.00 | Agua Fria Development Water Co. |
| Alpine Village | Ruidoso | 6.50 | 1,000 | 8.50 | 10.60 | 14.60 | 26.60 | Alpine Village Water & San. Dist. |
| Alto Village | Alto | 10.00 | 4,000 | 11.45 | 18.70 | 24.70 | 42.70 | Alto Village Serv. Corp. |
| Angel Fire | Colfax County | 10.00 | 4,000 | 12.50 | 25.00 | 50.00 | 125.00 | Angel Fire Serv. Corp. |
| Anthony | Anthony | 7.50 | 3,000 | 10.00 | 16.25 | 27.75 | 59.25 | Anthony Waterworks Co. |
| Boles Acres | Alamogordo | 8.00 | 8,000 | 8.00 | 9.50 | 16.50 | 31.50 | L. C. Boles Water Co. |
| Cerrillos | Cerrillos | 1.75 | 0 | 1.75 | 1.75 | 1.75 | 1.75 | Cerrillos Water & Irrigation |
| Clovis | Clovis | 2.89 | 0 | 8.22 | 12.77 | 21.86 | 49.13 | Southwestern Public Serv. Co. |
| Country Club Estates | Santa Fe | 15.00 | 4,000 | 16.25 | 22.50 | 42.50 | 115.00 | Country Club Estates |
| Desertair Development | Sierra County | 10.00 | 6,000 | 10.00 | 13.40 | 20.50 | 35.50 | Desertair Water Co. |
| Dutchman's Hill | San Juan County | 10.00 | 5,000 | 10.00 | 17.50 | 32.50 | 77.50 | Dutchman's Hill Water Co. |
| Edgewood | Santa Fe County | 10.00 | 6,000 | 10.00 | 14.00 | 24.00 | 54.00 | Edgewood Water Utilities Co. |
| El Dorado | Santa Fe | 4.08 | 0 | 14.08 | 24.08 | 44.08 | 104.08 | El Dorado Utilities Inc. |
| Elephant Butte Estates | Elephant Butte | 7.00 | 0 | 14.40 | 22.90 | 49.40 | 137.90 | National Utility Co. |
| Golden Acres | Milan | 4.00 | 2,000 | 7.01 | 10.76 | 18.26 | 34.51 | Golden Acres Water Corp. |
| Hacienda Acres | Dona Ana County | 6.12 | 0 | 10.77 | 15.42 | 24.72 | 52.62 | Jornada Water Co. |
| Indian Hills | Torrance County | 10.00 | 6,000 | 10.00 | 14.00 | 24.00 | 54.00 | Indian Hills Water Co. |
| Lake Section Water | Chaparral | 7.00 | 4,000 | 8.25 | 13.00 | 18.00 | 33.00 | Lake Section Water Co. |
| Lakeshore City | Sierra County | 8.88 | 0 | 14.03 | 19.18 | 29.48 | 60.38 | Lakeshore City Sanit. Dist. |
| Lakeshore City | Unmetered | 20.47 | 0 | 20.47 | 20.47 | 20.47 | 20.47 | Lakeshore City Sanit. Dist. |
| Loco Hills | Loco Hills | 8.25 | 3,600 | 10.15 | 16.92 | 30.46 | 71.08 | Caprock Water Company |
| Meadow Lake Subdivision | Meadow Lake | 7.00 | 0 | 14.40 | 22.90 | 49.40 | 137.90 | National Utility Company |
| Mesa Development | Dona Ana County | 7.50 | 5,000 | 7.50 | 15.25 | 30.75 | 68.25 | Mesa Development Co. |
| Mesa Rica Addition | Conchas Dam | 12.50 | 0 | 23.00 | 46.00 | 96.00 | 246.00 | Mesa Rica Water Co. |
| Mesilla Park | Mesilla Park | 6.12 | 0 | 9.47 | 12.82 | 19.52 | 39.62 | Jornada Water Company |
| Paradise Hills | Paradise Hills | 5.76 | 0 | 11.55 | 17.34 | 28.92 | 63.66 | New Mexico Utilities, Inc. |
| Quemado | Quemado | 3.00 | 2,000 | 7.50 | 15.00 | 30.00 | 75.00 | Quemado Waterworks |
| Rancho Ruidoso | Lincoln County | 10.00 | 4,000 | 12.50 | 25.00 | 50.00 | 125.00 | Rancho Ruidoso Water Co. |
| Ranchos De Placitas | Sandoval County | 10.00 | 4,000 | 10.80 | 14.80 | 21.60 | 50.40 | Ranchos De Placitas Water Co. |
| Ranchos De Placitas | Placitas | 8.50 | 1,000 | 10.10 | 12.10 | 16.10 | 28.10 | Ranchos De Placitas Water/San. Dist |

## TABLE 10: MONTHLY WATER RATES RESIDENTIAL

Compiled from Filed Tariff Schedules of Utilities Subject to Jurisdiction of the PSC as of June 30, 1983

| Community | Location | Minimum Bill | #Gal Minimum Bill | 5,000 Gallons | 10,000 Gallons | 20,000 Gallons | 50,000 Gallons | Utility Serving Community |
|---|---|---|---|---|---|---|---|---|
| Reserve | Reserve | $ 5.00 | 3,000 | $ 7.00 | $ 12.00 | $ 22.00 | $ 49.50 | Reserve Waterworks |
| Rio Grande Estates | Belen | 4.25 | 0 | 7.70 | 11.15 | 18.05 | 38.75 | Rio Grande Utilities Inc. |
| Rio Rancho Estates | Albuquerque (W) | 8.00 | 0 | 13.45 | 18.90 | 29.80 | 62.50 | Albuquerque Utilities Corp. |
| River Valley View | Dona Ana County | 5.50 | 0 | 12.95 | 20.40 | 35.30 | 80.00 | River Valley View Water Co. |
| Riverside Subdivision | Dona Ana County | 10.00 | 5,000 | 10.00 | 15.00 | 25.00 | 55.00 | Riverside Water Service |
| Sandia Knolls Subdivision | Bernalillo County | 7.80 | 0 | 18.30 | 32.70 | 67.70 | 172.70 | Independent Water Company |
| Sandia Peak Heights | Sandia Peak Heights | 13.25 | 0 | 21.25 | 29.25 | 45.25 | 93.25 | Sandia Peak Utilities Co. |
| Santa Fe | Santa Fe (W) | 3.00 | 0 | 11.60 | 18.45 | 32.15 | 73.25 | Sangre De Cristo Water Co. |
| Santa Fe | Santa Fe (S) | 3.00 | 0 | 16.95 | 29.10 | 53.40 | 126.30 | Sangre De Cristo Water Co. |
| Santa Teresa | Dona Ana County | 5.00 | 3,000 | 5.84 | 7.94 | 12.14 | 24.74 | Santa Teresa Water Co. |
| Sol Y Lomas | Santa Fe | 15.00 | 4,000 | 16.25 | 22.50 | 42.50 | 115.00 | Stamm Development Co. |
| South Hills | Bernalillo | 12.00 | 6,000 | 12.00 | 14.80 | 21.80 | 50.60 | South Hills Water Co. |
| Sunlit Hills | Santa Fe | 11.75 | 5,000 | 11.75 | 25.50 | 53.50 | 139.00 | Sunlit Hills of Santa Fe |
| Taos Ski Valley | Taos County | 13.00 | 0 | 13.70 | 14.40 | 15.80 | 20.00 | Twining Water & Sanit. Dist. |
| Timberon Development | Otero County | 15.40 | 99 | 19.81 | 24.31 | 31.31 | 60.31 | Timberon Water Company |
| Valle Vista | Santa Fe | 7.00 | 0 | 16.50 | 26.00 | 45.00 | 102.00 | Valle Vista Water Company |

## TABLE 11: ISSUANCE OF SECURITIES - 71st FISCAL YEAR

Pursuant to the provision of Article III, Section 1 of the Public Utility Act, the Commission approved the issuance of securities by the following public utility companies or municipalities and in the indicated amounts.

| Case No. | Company or Municipality | *Promissory Notes / Mortgage Bonds | | | Common Stock | | Preferred Stock | | Revenue Bonds | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Principal Amount | Interest Rate | Maturity Date | Number of Shares | Par Value | Principal Amount | Par Value | Principal Amount | Interest Rate | Maturity Date |
| 1753 | Public Service Co. of New Mexico | $ | | | 2,000,000 | $5.00 | $ | $ | $ | | |
| 1754 | El Paso Electric Company | 75,000,000* | Floating | | | | | | | | |
| | | 75,000,000 | | | | | | | | | |
| 1757 | Kit Carson Electric Coop. | 2,979,000 | 5% | | | | | | | | |
| | | 1,277,000 | Floating | | | | | | | | |
| | | | | | | | | | 90,000,000 | Floating | |
| 1760 | Plains Electric G & T Coop. | | | | | | 2,600 | 100.00 | | | |
| 1765 | Southwestern Public Service | | | | | | | | | | |
| 1769 | El Paso Electric Company | 25,000,000 | 10 1/8% | | 51,000 | | 25,000,000 | | 40,000,000 | | |
| | | 75,000,000 | | | | | | | | | |
| 1772 | Public Service Co. of New Mexico | | | | 1,500,000 | 5.00 | | | | | |
| 1773 | Texas-New Mexico Power Company | | | | 450,000 | | 80,000 | | 25,000,000 | | |
| 1774 | Southern Union Company | 25,000,000 | 12.5% | | | | | | | | |
| 1776 | Southwestern Public Service Co. | 35,000,000 | 14% | | 1,836,000 | 1.00 | | | | | |
| 1786 | Southern Union Company | | | | 500,000 | 1.00 | | | | | |
| 1789 | Navopache Electric Coop., Inc. | 3,561,000 | 5% | 2017 | | | | | | | |
| | | 1,607,000 | 5% | 2017 | | | | | | | |
| 1793 | Jemez Mountains Electric Coop. | 51,210 | 17.07% | | | | | | | | |
| | Kit Carson Electric Coop. | 41,640 | 13.88% | | | | | | | | |
| | Northern Rio Arriba Electric Coop. | 7,800 | 2.60% | | | | | | | | |
| | Mora-San Miguel Electric Coop. | 16,050 | 5.35% | | | | | | | | |
| | Navopache Electric Coop., Inc. | 57,750 | 19.25% | | | | | | | | |
| | Central New Mexico Electric Coop. | 19,740 | 6.58% | | | | | | | | |
| | Farmers Electric Coop. | 25,200 | 8.40% | | | | | | | | |
| | Columbus Electric Coop. | 8,250 | 2.75% | | | | | | | | |
| | Otero County Electric Coop | 25,530 | 8.51% | | | | | | | | |
| | Sierra Electric Coop. | 6,210 | 2.07% | | | | | | | | |
| 1799 | Public Service Co. of New Mexico | 130,000,000 | | 2013 | 295,000 | 5.00 | | | 20,000,000 | 8.75% | |
| 1806 | Columbus Electric Coop. | 2,088,000 | 5% | 2017 | | | | | | | |
| | | 244,000 | 12.25% | 2017 | | | | | | | |
| 1807 | Central Valley Electric Coop. | 2,590,000 | 5% | 2017 | | | | | | | |
| | | 1,110,000 | | 2017 | | | | | | | |
| 1810 | City of Albuquerque | $ | | | | $ | $ | $ | $ 60,855,000 | Various | 20044 |
| 1813 | City of Farmington | | | | | | | | 120,000,000 | 9.875% | 20133 |
| 1815 | Otero County Electric Coop. | 2,141,000 | 5% | | | | | | | | |
| | | 918,000 | Variable | | | | | | | | |
| 1827 | Jemez Mountains Electric Coop. | 2,717,000 | 5% | | | | | | | | |
| | | 1,165,000 | Variable | 2018 | | | | | | | |

## PUBLIC UTILITIES REGULATED BY THE NEW MEXICO PUBLIC SERVICE COMMISSION

### INVESTOR OWNED ELECTRIC UTILITIES

El Paso Electric Company
Public Service Company of New Mexico
Southwestern Public Service Company
Texas-New Mexico Power Company

### MUNICIPAL ELECTRIC UTILITIES

Farmington, City of
Gallup, City of

### RURAL ELECTRIC COOPERATIVE UTILITIES

Central New Mexico Electric Cooperative, Inc.
Central Valley Electric Cooperative, Inc.
Columbus Electric Cooperative, Inc.
Continental Divide Electric Cooperative, Inc.
Duncan Valley Electric Cooperative, Inc.
Farmers Electric Cooperative, Inc.
Jemez Mountains Electric Cooperative, Inc.
Kit Carson Electric Cooperative, Inc.
La Plata Electric Association, Inc.
Lea County Electric Cooperative, Inc.
Mora-San Miguel Electric Cooperative, Inc.
Navopache Electric Cooperative, Inc.
Northern Rio Arriba Electric Cooperative, Inc.
Otero County Electric Cooperative, Inc.
Plains Electric Generation & Transmission Cooperative, Inc.
Rio Grande Electric Cooperative, Inc.
Roosevelt County Electric Cooperative, Inc.
Sierra Electric Cooperative, Inc.
Socorro Electric Cooperative, Inc.
Southwestern Electric Cooperative, Inc.
Springer Electric Cooperative, Inc.

### INVESTOR OWNED WATER UTILITIES

Agua Fria Development Company
Albuquerque Utilities Corporation
Alto Village Services Corporation
Angel Fire Services Corporation

## INVESTOR OWNED WATER UTILITIES (cont'd.)

Anthony Water Works, Inc.
Boles, Luther C. Water Company
Caprock Water Company
Cerrillos Water & Irrigation Company
Country Club Estates Water Utility, Inc.
Desertaire Water Company
Dutchman's Hill Water Company
Edgewood Water Utility Company, Inc.
El Dorado Utilities, Inc.
Golden Acres Water Company, Inc.
Independent Water Company
Indian Hills Water Company
Jornada Water Company
Lake Section Water Company
Mesa Development Center
Mesa Rica Water Company
Moongate Water Company
National Utilities, Inc.
Nemesh, Lester V., River Valley View Water Works
New Mexico Utilities, Inc.
Quemado Waterworks
Ranchos de Placitas Water Company
Rancho Ruidoso Village Water Company
Reserve Waterworks
Rio Grande Utility Corporation
Riverside Water Service Company, Inc.
Sandia Peak Utility Company
Sangre de Cristo Water Company
Santa Teresa Service Company
South Hills Water Company
Southwestern Public Service
Stamm Development Company
Sunlit Hills of Santa Fe
Timberon Water Company, Inc.
Valle Vista Water Utility

## INVESTOR OWNED NATURAL GAS UTILITIES

Gas Company of New Mexico
Hobbs Gas Company
Jal Gas Company
Midwest Energy Corporation
Raton Natural Gas Company
Ruidoso Natural Gas Company

## LIQUIFIED PETROLEUM GAS UTILITIES

Keeth Gas Company

## WATER AND SANITATION DISTRICTS

Alpine Village - Water & Sanitation District.
Lakeshore City - Water & Sanitation District.
Ranchos de Placitas - Water & Sanitation District.
San Rafael Water & Sanitation District.
Twining Water & Sanitation District.

## INFORMAL CONSUMER COMPLAINTS AND INQUIRIES

### NEW MEXICO PUBLIC SERVICE COMMISSION
### 1982 - 1983

| | | July | Aug | Sept | Oct | Nov | Dec* | Jan* | Feb | Mar | Apr | May | June | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| GAS | | | | | | | | | | | | | | |
| | Billing | 5 | 12 | 11 | 3 | 1 | 50 | 60 | 24 | 16 | 14 | 12 | 7 | 215 |
| | Tariff | 3 | 0 | 1 | 3 | 1 | 52 | 62 | 21 | 11 | 6 | 2 | 2 | 164 |
| | Service | 3 | 9 | 3 | 11 | 10 | 19 | 25 | 11 | 11 | 11 | 12 | 3 | 128 |
| | Safety | 1 | 1 | 1 | 1 | 2 | 0 | 0 | 0 | 0 | 1 | 0 | 1 | 8 |
| | Misc. | 1 | 0 | 1 | 1 | 1 | 3 | 5 | 0 | 0 | 1 | 1 | 0 | 14 |
| | | | | | | | | | | | | | | 529 |
| ELECTRIC | | | | | | | | | | | | | | |
| | Billing | 6 | 6 | 10 | 12 | 4 | 25 | 30 | 5 | 8 | 2 | 2 | 4 | 114 |
| | Tariff | 9 | 16 | 22 | 11 | 5 | 34 | 35 | 5 | 2 | 2 | 5 | 8 | 154 |
| | Service | 10 | 15 | 11 | 10 | 7 | 5 | 10 | 3 | 4 | 14 | 8 | 5 | 102 |
| | Safety | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 1 | 2 |
| | Misc. | 3 | 3 | 4 | 4 | 2 | 0 | 5 | 2 | 1 | 2 | 2 | 0 | 28 |
| | | | | | | | | | | | | | | 400 |
| WATER | | | | | | | | | | | | | | |
| | Billing | 0 | 2 | 2 | 1 | 1 | 2 | 2 | 1 | 2 | 1 | 0 | 1 | 15 |
| | Tariff | 0 | 0 | 0 | 0 | 0 | 1 | 2 | 0 | 1 | 0 | 0 | 2 | 6 |
| | Service | 4 | 3 | 3 | 2 | 4 | 5 | 4 | 1 | 2 | 3 | 0 | 2 | 33 |
| | Safety | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 2 |
| | Misc. | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 1 | 0 | 5 |
| | | | | | | | | | | | | | | 61 |
| OTHER | | | | | | | | | | | | | | |
| | Billing | 5 | 1 | 11 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 19 |
| | Tariff | 3 | 0 | 1 | 0 | 0 | 5 | 7 | 1 | 0 | 0 | 0 | 0 | 17 |
| | Service | 3 | 0 | 3 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 8 |
| | Safety | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| | Misc. | 1 | 1 | 1 | 0 | 0 | 4 | 5 | 1 | 0 | 0 | 0 | 0 | 13 |
| | | | | | | | | | | | | | | 59 |
| TOTAL | | | | | | | | | | | | | | |
| | Billing | 16 | 21 | 34 | 16 | 6 | 78 | 93 | 30 | 26 | 17 | 14 | 12 | 363 |
| | Tariff | 15 | 16 | 24 | 14 | 6 | 92 | 106 | 27 | 14 | 8 | 7 | 12 | 341 |
| | Service | 20 | 27 | 20 | 23 | 21 | 30 | 40 | 15 | 17 | 28 | 20 | 10 | 271 |
| | Safety | 3 | 1 | 2 | 1 | 2 | 0 | 0 | 1 | 1 | 1 | 0 | 2 | 14 |
| | Misc. | 6 | 5 | 7 | 5 | 3 | 7 | 15 | 4 | 1 | 3 | 4 | 0 | 60 |
| | TOTAL | 60 | 70 | 87 | 59 | 38 | 207 | 254 | 77 | 59 | 57 | 45 | 36 | 1049 |

*Estimated

## FORMAL HEARINGS

The formal disposition of cases filed, hearings held or stipulated to, during this reported period are:

| CASE NO. | DATE OF DISPOSITIONS | SUBJECT |
|---|---|---|
| 1476 | | IN THE MATTER OF GEORGE FREEMAN'S FAILURE TO COMPLY WITH THE COMMISSION'S ORDERS.<br><br>GEORGE FREEMAN,<br><br>RESPONDENT.<br><br>Disposition: Pending. |
| 1522 | 2-21-83 | IN THE MATTER OF THE APPLICATION OF ALBUQUERQUE UTILITIES CORPORATION FOR TRANSFER OF PLANT TO CLUB CORPORATION OF AMERICA,<br><br>ALBUQUERQUE UTILITIES CORPORATION,<br><br>APPLICANT.<br><br>Disposition: Application Dismissed. |
| 1529 | | IN THE MATTER OF THE APPLICATION OF RULES AND REGULATIONS GOVERNING OUTDOOR NATURAL GAS LIGHTING. (General Order No. 35).<br><br>Disposition: Pending. |
| 1544 | | IN THE MATTER OF THE FIRST REVISION OF GENERAL ORDER NO. 28 (Fuel Adjustment Clause).<br><br>Disposition: Pending. |

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|---|---|---|
| 1577 | | IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S GENERIC PROCEEDING REGARDING THE CAPITAL EXPANSION PROGRAMS OF NEW MEXICO'S ELECTRIC GENERATING UTILITIES.<br><br>Disposition: Pending. |
| 1593 | | IN THE MATTER OF THE APPLICATION OF GAS COMPANY OF NEW MEXICO FOR A VARIANCE. (General Order No. 34). |
| | 9-10-82 | Disposition: Case dismissed. |
| 1603 | | IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO DELORES WRIGHT d/b/a CBG MAINTENANCE, INC.,<br><br>DELORES WRIGHT,<br><br>RESPONDENT.<br><br>Disposition: Pending. |
| 1604 | | IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO JIM McCUTCHAN d/b/a GLEN ACRES WATER SYSTEM,<br><br>JIM McCUTCHAN,<br><br>RESPONDENT.<br><br>Disposition: Pending. |
| 1615 | | IN THE MATTER OF THE COMPLAINT OF NEW MEXICO ELECTRIC SERVICE COMPANY AGAINST SOUTHWESTERN PUBLIC SERVICE COMPANY,<br><br>NEW MEXICO ELECTRIC SERVICE COMPANY,<br><br>COMPLAINANT. |

| | | |
|---|---|---|
| | 7-19-82 | Disposition: Commission adopted Recommended Decision of Hearing Examiner. Relief sought by NME denied. |
| 1620 | | IN THE MATTER OF GENERAL ORDER NO. 34 ADOPTED OCTOBER 26, 1979 ON BUDGET PAYMENT PLANS, SECTION 2.2,<br><br>VARIANCE PETITION. |
| | 2-7-82 | Disposition: Application Dismissed. |
| 1629 | | IN THE MATTER OF THE PETITION AND INITIAL FILING BY GAS COMPANY OF NEW MEXICO FOR THE APPROVAL OF A PURCHASED GAS ADJUSTMENT CLAUSE CONFORMING TO THE REQUIREMENTS OF GENERAL ORDER NO. 36,<br><br>GAS COMPANY OF NEW MEXICO,<br><br>PETITIONER. |
| | 7-2-82 | Disposition: Proposed Service Rules approved. |
| 1672<br>Consolidated with Case No. 1686 | | IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO AS PROJECT MANAGER, FOR A DETERMINATION OF RIGHT-OF-WAY WIDTH AS TO A 500 KV TRANSMISSION LINE,<br><br>PUBLIC SERVICE COMPANY OF NEW MEXICO,<br><br>APPLICANT.<br><br>Disposition: Pending. |

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|---|---|---|
| 1680 | | IN THE MATTER OF THE COMMISSION'S INVESTIGATION AND HEARINGS CONCERNING DUAL BILLING BY THE PUBLIC SERVICE COMPANY OF NEW MEXICO,<br><br>PUBLIC SERVICE COMPANY OF NEW MEXICO,<br><br>RESPONDENT. |
| | 12-3-82 | Disposition: Disallowed recovery of costs of separate billing and ordered to revise COSI report. |
| 1683 | | IN THE MATTER OF THE APPLICATION OF RIVERSIDE WATER SERVICE COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY PERTAINING TO A PROPOSED WATERWORKS SYSTEM,<br><br>RIVERSIDE WATER SERVICE COMPANY,<br><br>APPLICANT. |
| | 10-4-82 | Disposition: Application approved Certificate of Public Convenience and Necessity granted. |
| 1684 | | IN THE MATTER OF THE FILING OF PROPOSED RATE ADJUSTMENT BY INDEPENDENT WATER COMPANY,<br><br>INDEPENDENT WATER COMPANY,<br><br>RESPONDENT. |
| | 8-30-82 | Disposition: Stipulation approved, utility allowed to collect $18,858 in revenues. |
| 1686<br>Consolidated with Case No. 1672 | | IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO, FOR A LOCATION PERMIT TO CONSTRUCT A 500 KV TRANSMISSION LINE FROM THE FOUR CORNERS POWER PLANT TO PAJARITO SUBSTATION, |

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

Disposition: Pending.

1689

IN THE MATTER OF AUTHORIZATION FOR SOUTHERN UNION COMPANY TO TRANSFER CERTAIN PROPERTY TO WESTERN GAS INTERSTATE COMPANY,

SOUTHERN UNION COMPANY,

APPLICANT.

Disposition: Pending.

1693

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORIZATIONS NECESSARY TO PARTICIPATE IN COST OF SERVICE ADJUSTMENT BASED UPON 1981 OPERATING RESULTS,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

12-30-82

Disposition: PNM ordered to file revised COSI report, to refund $19,115,446 to begin with February billings.

1694

IN THE MATTER OF EL PASO ELECTRIC COMPANY'S FILING UNDER GENERAL ORDER NO. 25,

EL PASO ELECTRIC COMPANY,

RESPONDENT.

12-6-82

Disposition: The utility allowed to implement the pass-through to the City of Las Cruces ratepayers, pursuant to its G.O. 25 to an increase above 2% in the City's Franchise Fee.

1703

IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO M. O. SEAY,

M. O. SEAY,

RESPONDENT.

Disposition: Pending.

1705

IN THE MATTER OF THE COMPLAINT OF FARMERS' ELECTRIC COOPERATIVE, INC. OF NEW MEXICO AGAINST SOUTHWESTERN PUBLIC SERVICE COMPANY,

FARMERS' ELECTRIC COOPERATIVE, INC.,

COMPLAINANT.

Disposition: Pending.

1708

IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 16 APPLICABLE TO CUSTOMERS OF NATIONAL UTILITY COMPANY,

NATIONAL UTILITY COMPANY,

RESPONDENT.

9-19-82

Disposition: Rates went into effect nine months after suspension.

1710

IN THE MATTER OF THE APPLICATION BY GAS COMPANY OF NEW MEXICO FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR NATURAL GAS SERVICE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

11-24-82

Disposition: Stipulation of the parties approved the utility ordered to file rates as reflected in the Stipulation.

1712 J. W. LANTZY,

COMPLAINANT,

VS.

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

8-2-82 Disposition: Case dismissed.

1716 IN THE MATTER OF THE PETITION FOR ADOPTION OF A GENERAL ORDER ESTABLISHING A UNIFORM PUMPING COST ADJUSTMENT CLAUSE FOR ALL WATER UTILITY COMPANIES SUBJECT TO THE JURISDICTION OF THE NEW MEXICO PUBLIC SERVICE COMMISSION,

TWENTY-TWO WATER UTILITY COMPANIES,

PETITIONERS.

Disposition: Pending.

1717 IN THE MATTER OF THE FILING BY JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., OF ITS ADVICE NOTICE NO. 21 SEEKING A RATE ADJUSTMENT,

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

8-3-82 Disposition: Stipulation of the parties approved and the utility ordered to file new rates as reflected in the Stipulation.

| | | |
|---|---|---|
| 1718 | | IN THE MATTER OF THE SALE AND PURCHASE OF SUNLIT HILLS OF SANTA FE, INC.,<br><br>SUNLIT HILLS OF SANTA FE, INC.,<br><br>RESPONDENT. |
| | 10-4-82 | Disposition: Application approved. Sale of Common Stock of Sunlit Hills to LIAV Corporation. |
| 1719 | | IN THE MATTER OF THE TARIFF FILINGS BY ANTHONY WATER WORKS, INC., SEEKING RATE ADJUSTMENTS OF ITS WATER SERVICE,<br><br>ANTHONY WATER WORKS, INC.,<br><br>RESPONDENT. |
| | 11-15-82 | Disposition: Stipulation of the parties approved the utility ordered to file new tariffs as reflected in the Order and Stipulation. |
| 1723 | | IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S INVESTIGATION AND ORDER TO SHOW CAUSE WHY GAS COMPANY OF NEW MEXICO'S ASSIGNMENT OF GAS PURCHASE RIGHTS IS NOT AN UNAUTHORIZED ABANDONMENT OF SERVICE.<br><br>Disposition: Pending. |
| 1725<br>Consolidated with Case No. 1770 | | IN THE MATTER OF TARIFF FILINGS BY NAVOPACHE ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,<br><br>NAVOPACHE ELECTRIC COOPERATIVE, INC.,<br><br>RESPONDENT. |

| | | |
|---|---|---|
| | 12-6-82 | Disposition: Stipulation of parties approved except for a portion allowing reduced capacity metering and tariffs allowed to go into effect. |
| 1727 | | IN THE MATTER OF THE FILING BY SOUTHWESTERN PUBLIC SERVICE COMPANY OF ITS TARIFFS SEEKING A RATE ADJUSTMENT FOR ELECTRIC SERVICE TO ITS NEW MEXICO CUSTOMERS,<br><br>SOUTHWESTERN PUBLIC SERVICE COMPANY,<br><br>RESPONDENT. |
| | 7-19-82 | Disposition: Stipulation of the parties approved, the utility ordered to file rates as reflected in the Stipulation. |
| | 12-6-82 | Disposition: Stipulation on rate design approved together with rates as filed with Stipulation. |
| 1728 | | IN THE MATTER OF TARIFF FILINGS BY LA PLATA ELECTRIC ASSOCIATION, INC., REQUESTING CHANGES IN ITS RULES AND REGULATIONS AND SAMPLE FORMS,<br><br>LA PLATA ELECTRIC ASSOCIATION, INC.,<br><br>RESPONDENT.<br><br>Disposition: Pending. |
| 1731 | | IN THE MATTER OF THE FILING BY HOBBS GAS COMPANY OF NEW TARIFFS SEEKING A RATE ADJUSTMENT,<br><br>HOBBS GAS COMPANY,<br><br>RESPONDENT. |
| | 11-4-82 | Disposition: Stipulation of the parties approved the utility ordered to file new tariffs as reflected in the Stipulation with exception to Section 14E. |

11-15-82 Disposition: Supplemental Order disapproving Section 14E utility ordered to file a new Section 14E.

1733 IN THE MATTER OF THE FILING BY OTERO COUNTY ELECTRIC COOPERATIVE, INC., OF NEW RATES SEEKING RATE ADJUSTMENTS,

OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

11-4-82 Disposition: Stipulation of the parties approved, utility ordered to file new tariffs as reflected in the Stipulation.

1736 IN THE MATTER OF TARIFF FILINGS BY CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.

RESPONDENT.

5-2-83 Disposition: Recommended Decision of the Hearing Examiner adopted by the Commission the utility allowed to implement its new rates effective May 12, 1983.

1737 IN THE MATTER OF TARIFF FILINGS BY NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

11-15-82 Disposition: Stipulation of the parties and tariffs approved, effective for billings as of November 24, 1982.

1738

IN THE MATTER OF THE TARIFF FILINGS BY RUIDOSO NATURAL GAS COMPANY, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

RUIDOSO NATURAL GAS COMPANY, INC.,

RESPONDENT.

9-20-82

Disposition: Hearing Examiner's Recommended Decision adopted by the Commission, utility ordered to file new tariffs as reflected in the recommended decision.

1739

IN THE MATTER OF TARIFF FILINGS BY JAL GAS COMPANY, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

JAL GAS COMPANY, INC.,

RESPONDENT.

Disposition: Pending.

1742

IN THE MATTER OF THE APPLICATION OF SOUTH HILLS WATER COMPANY FOR AN EXTENSION OF ITS CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE A WATER DISTRIBUTION SYSTEM IN BERNALILLO COUNTY, NEW MEXICO,

SOUTH HILLS WATER COMPANY,

APPLICANT.

9-8-82

Disposition: Company allowed to extend into adjacent areas.

1743

IN THE MATTER OF AMENDMENTS TO THE COMMISSION'S GENERAL ORDER NO. 37 GOVERNING COGENERATION AND SMALL POWER PRODUCTION.

12-10-82

Disposition: Amendments to G.O. 37 adopted to include interconnection and safety standards and a standard interconnection agreement.

1746

IN THE MATTER OF THE APPLICATION OF TIMBERON WATER COMPANY, INC., FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY COVERING A PROPOSED WATER SYSTEM,

TIMBERON WATER COMPANY, INC.,

APPLICANT.

5-2-83

Disposition: Hearing Examiner Recommended Decision adopted Certificate of Public Convenience and Necessity issued.

1748

J. K. FULTON,

COMPLAINANT,

VS.

OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1749

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE AND SELL UP TO 4,000,000 ADDITIONAL SHARES OF COMMON STOCK, NO PAR VALUE, AND UP TO $60,000,000 IN FIRST MORTGAGE BONDS,

EL PASO ELECTRIC COMPANY,

APPLICANT.

7-19-82 Disposition: Application approved.

1750 IN THE MATTER OF THE APPLICATION BY ANGEL FIRE SERVICES CORPORATION FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR WATER SERVICE,

ANGEL FIRE SERVICES CORPORATION,

PETITIONER.

4-4-83 Disposition: Stipulation of the parties approved, utility ordered to file new tariffs as reflected in the Stipulation.

1751 SOFA BLOCK, INC.

COMPLAINANT,

VS.

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

3-7-83 Disposition: Case dismissed.

1752 CITY OF SANTA FE

COMPLAINANT,

VS.

PUBLIC SERVICE COMPANY OF NEW MEXICO, SANGRE DE CRISTO WATER COMPANY, DIVISION,

RESPONDENT.

Disposition: Pending.

1753

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO (A) ISSUE AND SELL 500,000 SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF THE PETITIONER'S CUSTOMER STOCK PLAN, AND (B) ISSUE AND SELL 1,500,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE PETITIONER'S DIVIDEND REINVESTMENT PLAN,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

8-23-82

Disposition: Petition approved.

1754

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO $75,000,000 IN FIVE YEAR FLOATING RATE PROMISSORY NOTES AND UP TO $75,000,000 IN SECOND MORTGAGE BONDS,

EL PASO ELECTRIC COMPANY,

APPLICANT.

8-2-82

Disposition: Application approved.

1755
PHASE II

IN THE MATTER OF THE FILING BY EL PASO ELECTRIC COMPANY OF ITS TARIFFS SEEKING A RATE ADJUSTMENT FOR ELECTRIC SERVICE TO ITS NEW MEXICO CUSTOMERS,

EL PASO ELECTRIC COMPANY

RESPONDENT.

Disposition: Rate Design Pending.

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|---|---|---|
| 1756<br>Consolidated<br>with Case<br>No. 1778 | | IN THE MATTER OF THE APPROVAL OF AN AGREEMENT FOR ELECTRIC SERVICE BETWEEN TEXAS-NEW MEXICO POWER COMPANY AND SHARON STEEL CORPORATION.. |
| | 10-20-82 | Disposition: Agreement for electric service disapproved. |
| 1757 | | IN RE-APPLICATION OF KIT CARSON ELECTRIC COOPERATIVE, INC., FOR APPROVAL AND EXECUTION OF A CONCURRENT NOTE IN THE AMOUNT OF $2,979,000 TO THE UNITED STATES OF AMERICA AND $1,277,000 TO THE COOPERATIVE UTILITIES FINANCE CORPORATION,<br><br>KIT CARSON ELECTRIC COOPERATIVE, INC.<br><br>PETITIONER. |
| | 8-3-82 | Disposition: Petition approved. |
| 1758 | | PUEBLO OF SANTO DOMINGO<br><br>COMPLAINANT,<br><br>VS.<br><br>GAS COMPANY OF NEW MEXICO<br><br>RESPONDENT.<br><br>Disposition: Pending. |
| 1759 | | IN THE MATTER OF THE ADOPTION OF PROPOSED RULES REGARDING CLASS I AND CLASS II UTILITY TRANSACTIONS UNDER CHAPTER 109, LAWS OF 1982. (General Order No. 39). |
| | 11-20-82 | Disposition: Adoption and Promolgation of NMPSC General Order No. 39. |

1760

IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF AN INTERIM GUARANTY NOTE TO NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION AND RELATED TRANSACTIONS IN CONNECTION WITH THE INTERIM FINANCING OF CERTAIN POLLUTION CONTROL FACILITIES AT PLAINS ESCALANTE GENERATION STATION, UNIT 1, THROUGH BONDS ISSUED BY THE CITY OF GALLUP,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.

APPLICANT.

9-9-82

Disposition: Hearing Examiner's Recommended Decision adopted Plains ordered to guaranty $80 million to the City of Gallup Series 1982 Bonds with $30,805,288.17 proceeds to retire $63.1 million in existing pollution control bonds.

1761

IN THE MATTER OF THE FILING OF TARIFF SCHEDULES AFFECTING RATES CHARGED FOR PUBLIC UTILITY ELECTRIC SERVICE RENDERED BY TEXAS-NEW MEXICO POWER COMPANY IN THE STATE OF NEW MEXICO,

TEXAS-NEW MEXICO POWER COMPANY,

PETITIONER.

11-4-82

Disposition: Stipulation of the parties adopted the utility allowed to earn a return of $4,945,895 and tariffs be established to generate revenues in the amount of $56,224,461 from its New Mexico customers and the utility ordered to file a rate design package. Phase II, Pending.

1762

IN THE MATTER OF THE ADOPTION OF MINIMUM DATA STANDARD REQUIREMENTS FOR INVESTOR OWNED ELECTRIC UTILITIES. (General Order No. 40)

Disposition: Pending.

1763

IN THE MATTER OF THE APPLICATION OF LOUIS A. GARIANO DBA MOONGATE WATER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY COVERING A WATERWORKS SYSTEM,

LOUIS A. GARIANO DBA MOONGATE WATER COMPANY,

APPLICANT.

3-21-83 Disposition: Interim Certificate of Public Convenience and Necessity issued and interim tariffs approved and the utility ordered to begin operating water system.

4-18-83 Disposition: Certificate granted and rates approved.

1764

IN THE MATTER OF TARIFF FILINGS BY MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS,

MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

12-20-82 Disposition: Stipulation of the parties adopted, utility ordered to implement rate schedules conforming to the Stipulation.

1765

IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO ISSUE AND SELL 2,600 SHARES OF 14 1/2% CUMULATIVE PREFERRED STOCK, $100 PAR VALUE.

SOUTHWESTERN PUBLIC SERVICE COMPANY,

APPLICANT.

10-4-82 Disposition: Application approved.

1766 IN THE MATTER OF THE ADOPTION OF A THIRD REVISED GENERAL ORDER NO. 1, GOVERNING PRACTICE AND PROCEDURE BEFORE THE PUBLIC SERVICE COMMISSION.

Disposition: Pending.

1767 IN THE MATTER OF THE APPLICATION OF RIO GRANDE UTILITY CORPORATION, ORGANIZED AND LICENSED AS A CORPORATION UNDER THE LAWS OF NEW MEXICO FOR AN EXTENSION OF ITS CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE A WATER DISTRIBUTION SYSTEM WITHIN THE TOWN GRANT AT VALENCIA, IN VALENCIA COUNTY, NEW MEXICO.

Disposition: Pending.

1768 IN THE MATTER OF THE FILING BY EL DORADO UTILITIES, INC., OF ITS TARIFFS SEEKING A RATE ADJUSTMENT FOR ITS WATER SERVICE TERRITORY,

EL DORADO UTILITIES, INC.,

RESPONDENT.

4-4-83 Disposition: Stipulation of the parties adopted the utility ordered to file new rate sheets as reflected in the Stipulation.

1769 IN THE MATTER OF THE PETITION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE, ASSUME OR GUARANTEE SECURITIES,

EL PASO ELECTRIC COMPANY,

PETITIONER.

| | | |
|---|---|---|
| | 5-16-83 | Disposition: Petition approved Company authorized to sell $25,000,000 Preferred Stock; sell $75,000,000 Long-term Notes, assume $40,000,000 Pollution Control Revenue Refunding Bonds secured by First Mortgage Bonds. |
| 1770 Consolidated with Case No. 1725 | | IN THE MATTER OF THE FILING BY NAVOPACHE ELECTRIC COOPERATIVE, INC. ADVICE NOTICE NO. 30,<br><br>NAVOPACHE ELECTRIC COOPERATIVE, INC.,<br><br>RESPONDENT. |
| | 12-6-82 | Disposition: Stipulation of the parties adopted except for reduced capacity meters for delinquent customers. Tariffs approved. |
| 1771 | | ARSENIO MONTOYA<br><br>COMPLAINANT,<br><br>VS.<br><br>GAS COMPANY OF NEW MEXICO,<br><br>RESPONDENT. |
| | 3-7-83 | Disposition: Hearing Examiner's Recommended Decision adopted. Complaint dismissed and complainant allowed one year to pay off disputed utility charges. |
| 1772 | | IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO ISSUE AND SELL NOT MORE THAN 1,500,000 SHARES OF $5.00 PAR VALUE COMMON STOCK,<br><br>PUBLIC SERVICE COMPANY OF NEW MEXICO,<br><br>PETITIONER. |
| | 10-25-82 | Disposition: Petition approved. |

1773

IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR AN ORDER AUTHORIZING IT TO ISSUE AND SELL FIRST MORTGAGE BONDS SERIES O, AND UP THE AGGREGATE PRINCIPAL AMOUNT OF $25,000,000; UP TO 450,000 SHARES OF COMMON STOCK; AND UP TO 80,000 SHARES OF CUMULATIVE PREFERRED STOCK, SERIES G,

TEXAS-NEW MEXICO POWER COMPANY,

PETITIONER.

11-15-82 Disposition: Petition approved.

1774

IN THE MATTER OF THE APPLICATION OF SOUTHERN UNION COMPANY FOR AUTHORITY TO ISSUE AND SELL THE COMPANY'S UNSECURED DEBT IN AGGREGATE PRINCIPAL AMOUNT NOT TO EXCEED $25,000,000.

SOUTHERN UNION COMPANY,

PETITIONER.

11-4-82 Disposition: Petition approved.

1775

IN THE MATTER OF THE APPLICATION OF RIVERSIDE WATER SERVICE COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY PERTAINING TO A PROPOSED WATERWORKS SYSTEM,

RIVERSIDE WATER SERVICE COMPANY, INC.,

APPLICANT.

6-20-83 Disposition: Stipulation adopted Certificate of Public Convenience and Necessity issued, utility ordered to serve Sunland Park Subdivision, Unit No. 1.

1776

IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO ISSUE AND SELL (A) UP TO 3,000,000 SHARES OF $1 PAR VALUE COMMON STOCK, AND (B) UP TO $60,000,000 OF FIRST MORTGAGE BONDS,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

APPLICANT.

12-20-82

Disposition: Application approved.

1777

IN THE MATTER OF THE ADOPTION OF MINIMUM DATA STANDARD REQUIREMENTS FOR NATURAL GAS UTILITIES. (General Order No. 41)

Disposition: Pending.

1778
Consolidated with Case No. 1756

IN RE TEXAS-NEW MEXICO POWER COMPANY'S APPLICATION OF IPS TARIFF NO. 612.

Disposition: Pending.

1779

IN THE MATTER OF THE FILING OF TARIFFS BY CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS,

CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

5-16-83

Disposition: Stipulation of the parties approved revised tariffs as filed approved as of the date of the Commission Order.

1780

IN THE MATTER OF THE FILING OF TARIFFS BY BOLES WATER SYSTEM SEEKING RATE ADJUSTMENTS,

BOLES WATER SYSTEM,

RESPONDENT.

4-4-83

Disposition: Stipulation of the parties approved utility ordered to file new rates as reflected in the Stipulation.

1781

IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY AND NEW MEXICO ELECTRIC SERVICE COMPANY (A) FOR APPROVAL OF THE ACQUISITION OF NEW MEXICO ELECTRIC SERVICE COMPANY BY SOUTHWESTERN PUBLIC SERVICE COMPANY AND (B) FOR AUTHORITY TO ISSUE AND SELL SOUTHWESTERN PUBLIC SERVICE COMPANY $1 PAR VALUE COMMON STOCK AND FIRST MORTGAGE BONDS IN CONNECTION THEREWITH.

12-22-82

Disposition: Stipulation of the parties approved. Southwestern Public Service Company authorized to acquire New Mexico Electric Service Company, pursuant to terms and conditions of the agreement.

1782

CITIZENS OPPOSING EASTERLY CORRIDOR,

COMPLAINANT,

KIT CARSON ELECTRIC COOPERATIVE, INC., AND PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

DEFENDANTS.

6-20-83

Disposition: Complaint dismissed without prejudice.

1783

IN THE MATTER OF THE PUBLIC SERVICE COMMISSION'S INVESTIGATION INTO A COMPLAINT AGAINST BLUEWATER SERVICE COMPANY.

Disposition: Pending.

1784

IN THE MATTER OF MESA DEVELOPMENT CENTER, INC.'S FILING OF ITS RATE SCHEDULE NO. 1 SEEKING A RATE ADJUSTMENT,

MESA DEVELOPMENT CENTER, INC.,

RESPONDENT.

5-2-83

Disposition: Hearing Examiner's Recommended Decision adopted utility ordered to file new rates as reflected in recommended decision.

1785

IN THE MATTER OF THE PETITION OF BELLAMAH HOLDING COMPANY FOR APPROVAL OF THE TRANSFER OF THE STOCK OF COUNTRY CLUB ESTATES WATER UTILITY, INC., FROM BELLAMAH CORPORATION TO BELLAMAH HOLDING COMPANY.

Disposition: Pending.

1786

IN THE MATTER OF THE APPLICATION FOR AUTHORITY TO ISSUE A MAXIMUM OF 500,000 SHARES OF COMMON STOCK,

SOUTHERN UNION COMPANY,

PETITIONER.

1-3-83

Disposition: Petition approved utility ordered to issue 500,000 shares of Common Stock $1.00 par value pursuant to Stock Option Plan.

1787

IN THE MATTER OF THE APPLICATION BY GAS COMPANY OF NEW MEXICO FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR NATURAL GAS SERVICE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

Disposition: Pending.

1788

IN THE MATTER OF THE FILING OF TARIFF FOR RATE ADJUSTMENT BY SOCORRO ELECTRIC COOPERATIVE, INC.,

SOCORRO ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

6-20-83 Disposition: Stipulation of the parties adopted and utility ordered to file new rates as reflected in the Stipulation.

1789

IN THE MATTER OF THE APPLICATION OF NAVOPACHE ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $3,561,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $1,607,000 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION.

1-17-83 Disposition: Application approved.

1790

IN THE MATTER OF THE APPLICATION BY PUBLIC SERVICE COMPANY OF NEW MEXICO FOR APPROVAL TO TRANSFER THE LAS VEGAS MUNICIPAL WATER SYSTEM TO THE CITY OF LAS VEGAS, NEW MEXICO.

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

3-11-83 Disposition: Certificate of abandonment granted and transfer approved.

1791 IN THE MATTER OF THE FILING BY CENTRAL VALLEY ELECTRIC COOPERATIVE, INC., OF PROPOSED RATES SEEKING A RATE ADJUSTMENT,

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

6-20-83 Disposition: Stipulation of the parties adopted utility ordered to file new rates as reflected in the Stipulation.

1792 IN THE MATTER OF THE ADOPTION OF A SECOND AMENDED GENERAL ORDER NO. 21, GOVERNING THE UNIFORM SYSTEM OF ACCOUNTS AND FORM OF ANNUAL REPORT FOR UTILITIES AND LICENSEES.

3-21-83 Disposition: Second Amended General Order No. 21 adopted.

1793 IN THE MATTER OF THE APPLICATION OF JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., NAVOPACHE ELECTRIC COOPERATIVE, INC., KIT CARSON ELECTRIC COOPERATIVE, INC., MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC., NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC., CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC., FARMERS ELECTRIC COOPERATIVE, INC. OF NEW MEXICO, COLUMBUS ELECTRIC COOPERATIVE, INC., OTERO ELECTRIC COOPERATIVE, INC., AND SIERRA ELECTRIC COOPERATIVE, INC., FOR APPROVAL AND AUTHORIZATION OF A PROPOSED GUARANTY OF A PROMISSORY NOTE TO BE EXECUTED BY COOPERATIVE SERVICES, INC., PAYABLE TO THE WICHITA BANK FOR COOPERATIVES IN THE PRINCIPAL AMOUNT OF $300,000.

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., NAVOPACHE ELECTRIC COOPERATIVE, INC., KIT CARSON ELECTRIC COOPERATIVE, INC., MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC., NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC., CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC., FARMERS ELECTRIC COOPERATIVE, INC. OF NEW MEXICO, COLUMBUS ELECTRIC COOPERATIVE, INC., OTERO ELECTRIC COOPERATIVE, INC., AND SIERRA ELECTRIC COOPERATIVE, INC.,

PETITIONERS.

3-7-83 Disposition: Petition approved.

1794 IN THE MATTER OF THE APPLICATION OF THE PUBLIC SERVICE COMPANY OF NEW MEXICO FOR A CERTIFICATE OF CONVENIENCE AND NECESSITY TO CONSTRUCT AND MAINTAIN A 345 KV TRANSMISSION LINE, ASSOCIATED SWITCHING EQUIPMENT AND DC CONVERTING FACILITIES PURSUANT TO AN INTERCONNECTION AGREEMENT WITH SOUTHWESTERN PUBLIC SERVICE COMPANY AND FOR CERTAIN RATE TREATMENT FOR THE TRANSMISSION LINE.

Disposition: Pending.

1795 APPLICATION OF HOBBS GAS COMPANY FOR CONTINUED USE OF ITS PURCHASED GAS ADJUSTMENT CLAUSE.

Disposition: Pending.

1796

IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S GENERAL ORDER NO. 36 INQUIRY INTO SOUTHERN UNION COMPANY'S COST OF GAS AND RELATED MATTERS REGARDING ITS NEW MEXICO CUSTOMERS,

SOUTHERN UNION COMPANY,

RESPONDENT.

Disposition: Pending.

1797

IN THE MATTER OF THE APPLICATION OF LEA COUNTY ELECTRIC COOPERATIVE, INC., FOR MODIFICATION OF ITS RATES BY ADOPTION OF RATE RIDER NO. 1 UPON ALL RATES AND FOR INTERIM RELIEF.

LEA COUNTY ELECTRIC COOPERATIVE, INC.,

PETITIONER.

3-4-83

Disposition: Rate Rider No. 1 approved as filed to recover $3,000,000 extraordinary loss.

1798

IN THE MATTER OF THE FILING OF GAS COMPANY OF NEW MEXICO OF RATE SCHEDULE 64-SALE FOR RESALE AND RATE SCHEDULE 61-TRANSPORTATION OF EXCESS GAS SALES FILED UNDER ADVICE NOTICE NO. 374.

GAS COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1799

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO (A) ISSUE AND SELL NOT MORE THAN $130 MILLION OF LONG-TERM DEBT SECURITIES AND (B) ISSUE AND SELL 295,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF PETITIONER'S TAX REDUCTION ACT STOCK OWNERSHIP PLAN AND TRUST, AS AMENDED; AND FOR AN EXTENSION OF EXISTING AUTHORITY RELATING TO POLLUTION CONTROL BONDS,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

3-21-83

Disposition: Petition approved.

1800

IN THE MATTER OF PUBLIC SERVICE COMPANY OF NEW MEXICO'S RATE DESIGN,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1801

IN THE MATTER OF THE FILING BY KIT CARSON ELECTRIC COOPERATIVE, INC., OF TARIFFS SEEKING CHANGES IN ITS RULES AND REGULATIONS AND SAMPLE FORMS UNDER ADVICE NOTICE NO. 22.

KIT CARSON ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1802

IN THE MATTER OF THE PETITION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO IMPLEMENT ELECTRIC SERVICE RATES,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

PETITIONER.

4-18-83

Disposition: Utility ordered to place into effect its rates except for church and school classes of services. Utility ordered to file new church and school rates.

1803

IN THE MATTER OF THE FILING BY SOUTHWESTERN ELECTRIC COOPERATIVE, INC., OF ITS INDUSTRIAL RATE SCHEDULE BRAVO DOME SPECIAL CONTRACT TARIFF,

SOUTHWESTERN ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1804

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR CERTAIN RATE TREATMENT FOR THE INVENTORIED CAPACITY USED FOR ENERGY SALES UNDER SERVICE SCHEDULE D AND THE INTERCONNECTION AGREEMENT.

Disposition: Pending.

1805

IN THE MATTER OF THE ADOPTION OF A FIRST AMENDED GENERAL ORDER NO. 23, GOVERNING THE UNIFORM SYSTEM OF ACCOUNTS AND FORM OF ANNUAL REPORT FOR GAS PUBLIC UTILITIES.

Disposition: Pending.

1806

IN THE MATTER OF THE APPLICATION OF COLUMBUS ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $2,088,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $244,000 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION, TO BE SECURED BY A SUPPLEMENTAL MORTGAGE AND SECURITY AGREEMENT.

4-18-83

Disposition: Application approved.

1807

IN THE MATTER OF THE APPLICATION OF CENTRAL VALLEY ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A PROMISSORY NOTE IN THE AMOUNT OF $2,590,000 TO THE UNITED STATES OF AMERICA AND OF A PROMISSORY NOTE IN THE AMOUNT OF $1,110,000 TO THE COOPERATIVE UTILITIES FINANCE CORPORATION.

4-18-83

Disposition: Application approved.

1808

SOUTHWESTERN PUBLIC SERVICE COMPANY,

COMPLAINANT,

VS.

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., AND SOUTHWESTERN ELECTRIC COOPERATIVE, INC.,

DEFENDANTS.

Disposition: Pending.

1809

IN THE MATTER OF THE RESOLUTION OF A DISPUTE BETWEEN THE CITY OF LAS CRUCES AND EL PASO ELECTRIC COMPANY CONCERNING THE SALE OF STREET LIGHTS.

Disposition: Pending.

1810

IN THE MATTER OF PETITION FOR AUTHORITY TO ISSUE REFUNDING BONDS IN THE AMOUNT OF $60,855,000 OF THE CITY OF ALBUQUERQUE, NEW MEXICO, JOINT WATER AND SEWER REFUNDING REVENUE BONDS, SERIES MAY 26, 1983.

CITY OF ALBUQUERQUE, NEW MEXICO,

PETITIONER.

5-16-83

Disposition: Petition approved.

1811

IN THE MATTER OF THE COMMISSION'S INVESTIGATION UNDER GENERAL ORDER NO. 28 INTO THE REASONABLENESS OF CERTAIN COAL COSTS INCURRED BY PUBLIC SERVICE COMPANY OF NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1812

IN THE MATTER OF THE APPLICATION BY PUBLIC SERVICE COMPANY OF NEW MEXICO FOR APPROVAL TO ACQUIRE THE CLAYTON MUNICIPAL ELECTRIC SYSTEM FROM THE TOWN OF CLAYTON, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

Disposition: Pending.

1813

IN THE MATTER OF THE APPLICATION BY THE CITY OF FARMINGTON FOR APPROVAL FOR THE ISSUANCE OF POWER REVENUE REFUNDING BONDS (Generating Division), SERIES 1983,

CITY OF FARMINGTON,

APPLICANT.

5-17-83

Disposition: Application approved for the issuance of the City of Farmington, New Mexico, Power Revenue Refunding Bonds, Series 1983 in the aggregate amount not to exceed $120,000,000 and also provided for the Defeasance.

1814

IN THE MATTER OF THE TARIFF FILING BY QUEMADO WATER WORKS SEEKING RATE ADJUSTMENTS,

QUEMADO WATER WORKS,

RESPONDENT.

Disposition: Pending.

1816

IN THE MATTER OF THE FILING BY NEW MEXICO UTILITIES, INC., OF A TARIFF REQUESTING TO IMPLEMENT A NEW RULE AND SAMPLE FORM.

Disposition: Pending.

1817

IN THE MATTER OF TARIFF FILINGS BY SOUTHWESTERN ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS.

SOUTHWESTERN ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1818

IN THE MATTER OF THE TARIFF FILING BY RANCHO RUIDOSO VILLAGE WATER COMPANY SEEKING A CHANGE IN ITS SCHEDULE NO. 2,

RANCHO RUIDOSO VILLAGE WATER COMPANY,

RESPONDENT.

Disposition: Pending.

1819

IN THE MATTER OF TARIFF FILINGS BY PUBLIC SERVICE COMPANY OF NEW MEXICO REQUESTING RULE CHANGE AND A NEW SAMPLE FORM,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1820

IN THE MATTER OF THE APPLICATION OF LEA COUNTY ELECTRIC COOPERATIVE, INC., FOR APPROVAL OF PROPOSED FINANCING FROM THE UNITED STATES OF AMERICA IN THE APPROXIMATE AMOUNT OF $6,561,000 AND FROM COOPERATIVE UTILITIES FINANCE CORPORATION IN THE APPROXIMATE AMOUNT OF $2,812,451,

LEA COUNTY ELECTRIC COOPERATIVE, INC.,

APPLICANT.

Disposition: Pending.

1821

IN THE MATTER OF THE FILING BY SPRINGER ELECTRIC COOPERATIVE, INC.'S, FILING OF RATES APPLICABLE TO RATON PUBLIC SERVICE COMPANY,

SPRINGER ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1823

AMERICAN PUMICE COMPANY,

PLAINTIFF,

VS.

GAS COMPANY OF NEW MEXICO

DEFENDANT.

Disposition: Pending.

1824

IN THE MATTER OF THE FILING BY GAS COMPANY OF NEW MEXICO OF ITS RATE SCHEDULE NO. 45A.

GAS COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1825

IN THE MATTER OF THE TARIFF FILINGS BY NAVOPACHE ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

NAVOPACHE ELECTRIC COOPERATIVE, INC.

RESPONDENT.

Disposition: Pending.

1826

IN THE MATTER OF THE FILING BY STAMM DEVELOPMENT COMPANY OF ITS SHEET NO. 5 PROPOSING A RATE ADJUSTMENT TO ITS CUSTOMERS IN THE SOL Y LOMAS HOUSING AREA.

Disposition: Pending.

1827

IN THE MATTER OF THE APPLICATION OF JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., TO OBTAIN APPROVAL OF THE ISSUANCE OF NOTES TO THE UNITED STATES OF AMERICA IN THE AMOUNT OF $2,717,000 AND TO COOPERATIVE UTILITIES FINANCE CORPORATION IN THE AMOUNT OF $1,165,000.

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

APPLICANT.

Disposition: Pending.

1828

IN THE MATTER OF ELECTRICAL SERVICE IN SAN MIGUEL COUNTY, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT,

MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1829

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO, A CORPORATION, TO ACCELERATE THE DATE OF SALE OF A 28.8% INTEREST IN SAN JUAN UNIT NO. 4, SAN JUAN PROJECT, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

Disposition: Pending.

1830

IN THE MATTER OF THE TARIFF FILING BY NEW MEXICO UTILITIES, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS CUSTOMERS,

NEW MEXICO UTILITIES, INC.,

RESPONDENT.

Disposition: Pending.

1832

IN THE MATTER OF THE APPLICATION OF RIO GRANDE ELECTRIC COOPERATIVE, INC. FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $9,701,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $1,135,000 TO THE NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION.

Disposition: Pending.

## ORDERS ISSUED WITHOUT HEARING

The following Orders were issued without hearing by the Commission during the past fiscal year.

**Order No. 456—In The Matter of The Disposition of Monies Refunded To Texas-New Mexico Power Company From Public Service Company of New Mexico**

On July 26, 1982, Texas-New Mexico Power Company submitted a proposal with the Commission for refund procedure for $2,252,187 received from Public Service Company of New Mexico pursuant to FERC order in Docket No. ER81-187-001 San Juan Unit #4. The interest required of PNM by FERC was included in the total refund.

On July 28, 1982, the Commission issued its Order No. 456, "Interim Order Approving Refund Procedure" ordering that the refund procedure recommended by TNP be approved on an interim basis pending further consideration by the Commission of the appropriate interest rate to be applied and commencing with August billings.

**Order No. 456-A In The Matter of The Disposition of Monies Refunded To Texas-New Mexico Power Company From Public Service Company of New Mexico**

On August 16, 1982 the Commission issued its Order No. 456-A adopting the Interim Order issued on July 28, 1982 with the exception that TNP calculate the interest on the unamortized principal balance utilizing a rate of 13.88% per annum.

The utility was further ordered to file with the Commission schedules demonstrating the refund procedures to reflect the revised interest rate.

**Order No. 457, In The Matter of The Disposition of Monies Refunded To Texas-New Mexico Power Company From El Paso Electric Company**

On November 1, 1982 the Commission received a letter-application from Texas-New Mexico Power Company requesting approval of proposed procedures and schedules for refund to its New Mexico customers of the difference between Settlement and Charged rates from El Paso Electric Company in Docket No. ER81-426-000 in the amount of $322,207.00.

On November 24, 1983 the Commission issued its "Order Approving Refund Procedure" approving TNP's refund procedure to commence on December 1, 1982 with 11.5% interest per month.

**Order No. 458—In The Matter of The Request of Southwestern Public Service Company For Implementation of ACRS Normalization Relating To Its Clovis Water Properties**

On December 14, 1982, Southwestern Public Service Company filed a letter requesting that the Commission order implementation of Accelerated Cost Recovery System normalization relating to the Company's Clovis Water properties.

The Economic Recovery Tax Act of 1981 allows utilities to utilize ACRS to effectuate more liberalized depreciation.

On December 20, 1982 the Commission issued its "Order" finding that the requested normalization would not cause an increase in Southwestern's water rates and that a hearing was not needed.

The Commission ordered the Company to implement a normalization method of accounting regarding ACRS for its Clovis water properties in order to meet the requirements of ERTA.

**Order No. 459--In The Matter of The Request of Public Service Company of New Mexico To Qualify For Tax Benefits Under The Economic Recovery Tax Act of 1981 Regarding Its Santa Fe and Las Vegas Water Properties**

On December 27, 1982 Public Service Company of New Mexico filed a letter requesting an order requiring full normalization of Accelerated Cost Recovery System tax benefits relating to the Company's water utility assets.

On December 30, 1982 the Commission issued its "Order" finding that a hearing was not needed to grant PNM's request. The Commission ordered PNM to employ normalization accounting for calculating taxes in its books of account and for ratemaking purposes so as to comply with the applicable requirements of Section 168 (e) (3) of the Internal Revenue Code for the purpose of qualifying for ACRS benefits provided by ERTA for PNM's Santa Fe and Las Vegas water utility properties to be placed in service after 1980.

**Order No. 460--In The Matter of Qualifying Certain New Mexico Public Utilities For Tax Benefits Under the Economic Recovery Tax Act of 1981**

On December 30, 1982, the Commission issued Order No. 460, "Order" pursuant to the provision of Section 168(e) of the Economic Recovery Tax Act of 1981 (ERTA). ERTA provided that electric, gas, steam and water utilities be permitted to employ a means of accelerated tax depreciation on past 1980 property Accelerated Cost Recovery System (ACRS) and provided for certain changes in accounting for Investment Tax Credits (ITC).

The Commission ordered that relevant utilities were authorized to employ normalized accounting for calculating taxes in their books and that on or before January 21, 1983 relevant utilities file verified reports indicating; (a) whether the utility is currently using a normalization or flow-through method of accounting; (b) the case number of the utility's last rate case and date of decision; and (c) a calculation of how application of ERTA normalization requirements affects the utility's cost of service and whether it requires a rate increase.

**Order No. 461--In The Matter of The Filing By Public Service Company of Tariffs and Sample Form Under Advice Notice No. 132, Public Service Company of New Mexico, Respondent**

On January 14, 1983, Public Service Company of New Mexico filed with the Commission its Advice Notice No. 132 and Sheets 640 through 662 in compliance with a Commission Order.

On January 26, 1983 the Commission issued its Order requesting PNM to implement a refund.

On February 1, 1983, PNM filed new tariffs and sample billing form under Advice Notices 133 and 134, respectively.

On February 8, 1983 the Commission issued its Order No. 461, "Order Rejecting Tariff Filings" rejecting PNM's Sheets 640 through 662 filed under Advice Notice No. 132 because they did not reflect the refund ordered by the Commission's Order of January 26, 1983.

**Order No. 462--In The Matter of The Variance Request By New Mexico Utilities, Inc. From The Provision of Paragraph One of General Order No. 32A**

On September 20, 1982, New Mexico Utilities, Inc., filed with the Commission a letter requesting exemption from provisions of Paragraph 1 of General Order No. 32A wherein the utility must deliver notice to delinquent customers by depositing a copy of the Notice in U.S. Mails, registered or certified, postage prepaid.

On April 4, 1983 the Commission issued its "Order Approving Variance" allowing the variance but requiring the utility to continue to provide notice to delinquent customers, but notice need not be by registered or certified mail.

**Order No. 463--In The Matter of The Approval of An Amendment To The City of Las Cruces - El Paso Electric Franchise Agreement**

On March 28, 1983, El Paso Electric Company filed with the Commission an Amended Franchise Agreement between the City of Las Cruces and El Paso Electric Company. The Agreement removed the excise tax.

On April 18, 1983 the Commission issued its Order No. 463, "Order" approving the Amendment to Franchise Agreement between the City of Las Cruces and El Paso Electric Company pursuant to Section 62-6-15 NMSA 1978.

RATE ADJUSTMENT

CASES FILED, HEARINGS HELD OR NEGOTIATED AND DECISIONS RENDERED DURING FISCAL YEAR ENDED, JUNE 30, 1983

| DOCKET NO | UTILITY | TYPE OF SERVICE | DATE FILED | FINAL ORDER | AMOUNT REQUESTED | AMOUNT GRANTED | RETURN RATE B | RETURN EQUITY | NEGOTIATED |
|---|---|---|---|---|---|---|---|---|---|
| 1684 | INDEPENDENT WATER CO | WATER | 07/02/81 | 08/30/82 | 18,858 | 18,858 | 8.95 | ND | STIPULATED |
| 1693 | PUBLIC SERV CO OF NM | ELECTRIC | 08/31/81 | 12/30/82 | 44,369,000 | | | | |
| | ADJUSTED REQUEST | | 02/19/82 | | 40,578,517 | | | | |
| | ADJUSTED REQUEST | | 04/01/82 | | 38,258,684 | 20.3APRX | ND | ND | |
| 1710 | GAS COMPANY OF NM | GAS | 11/25/81 | 07/19/82 | 34,599,307 | 6,900,000 | INTERIM | | STIPULATED |
| | | | | 08/30/82 | | 13,085,000 | 12.857 | 16.25 | |
| 1717 | JEMEZ MTNS ELEC COOP | ELECTRIC | 01/22/82 | 08/30/82 | 370,081 | 336,733 | 8.28 | ND | |
| 1719 | ANTHONY WATER WORKS | WATER | 01/28/82 | 11/10/82 | 24,183 | 10,221 | 10.01 | ND | |
| 1725 | NAVOPACHE ELEC COOP | ELECTRIC | 02/19/82 | 12/06/82 | 34,051 | 33,664 | 3.41 | ND | |
| 1727 | SOUTHWESTERN PUB SERV CO | ELECTRIC | 02/23/82 | 07/19/82 | 12,129,444 | 9,975,652 | 11.862 | 16.50 | STIPULATED |
| 1731 | HOBBS GAS COMPANY | GAS | 03/29/82 | 11/15/82 | 319,882 | 308,960 | 15.60 | 16.75 | STIPULATED |
| 1733 | OTERO COUNTY ELEC COOP | ELECTRIC | 04/13/82 | 11/04/82 | 724,154 | 721,765 | 7.70 | ND | |
| 1736 | CONTINENTAL DIVIDE COOP | ELECTRIC | 05/06/82 | 05/02/83 | 580,171 | 456,551 | 8.35 | ND | STIPULATED |
| 1737 | NORTHERN RIO ARRIBA COOP | ELECTRIC | 05/05/82 | 11/15/82 | 56,013 | 56,013 | 7.69 | ND | STIPULATED |
| 1738 | RUIDOSO NATURAL GAS CO | GAS | 05/07/82 | 09/20/82 | 80,516 | 80,516 | 14.02 | 17.00 | |
| 1739 | JAL GAS COMPANY, INC | GAS | 05/10/82 | PENDING | 99,249 | | | | PENDING |
| 1745 | CITY OF FARMINGTON | ELECTRIC | 05/03/82 | PENDING | 4,128,200 | | | | PENDING |
| 1750 | ANGEL FIRE SERVICES | WATER | 06/17/82 | 04/04/83 | 114,988 | 115,000 | .47 | ND | STIPULATED |
| 1755 | EL PASO ELECTRIC CO. | ELECTRIC | 07/15/82 | 09/08/82 | 20,979,818 | 7,300,000 | ND | 15.00 | STIPULATED |
| 1761 | TEXAS-NEW MEXICO POWER | ELECTRIC | 08/11/82 | 11/08/82 | 3,421,039 | 2,608,414 | 13.239 | 16.60 | STIPULATED |
| 1764 | DONA-ANA MUTUAL ELEC COOP | ELECTRIC | 08/30/82 | 12/20/82 | FAC ROLL-IN | | ND | ND | STIPULATED |
| 1766 | EL LORADO UTILITIES CORP | WATER | 09/17/82 | 04/04/83 | 20,165 | 13,121 | ND | ND | STIPULATED |
| 1779 | CENTRAL NM ELEC COOP | ELECTRIC | 11/22/82 | 05/16/83 | 269,361 | 269,361 | 7.05 | ND | STIPULATED |
| 1780 | DOLES ACRES WATER | WATER | 11/23/82 | | | | | | |
| | INTERIM REQUEST | | | 04/04/83 | 37,801 | 18,000 | ND | ND | STIPULATED |
| | PERMANENT REQUEST | | | | 74,854 | | | | |
| 1784 | MESA DEVELOPMENT CENTER | WATER | 12/03/82 | 05/02/83 | 11,700 | 9,662 | 9.17 | ND | |
| 1787 | GAS COMPANY OF N.M. | GAS | 12/27/83 | PENDING | | | | | |
| | INTERIM REQUEST | | | PENDING | 8,400,000 | | | | PENDING |
| | PERMANENT REQUEST | | | PENDING | 23,100,000 | | | | |
| 1788 | SOCORRO ELECTRIC COOP | ELECTRIC | 12/28/82 | 06/20/83 | 432,147 | 427,019 | 8.68 | ND | STIPULATED |
| 1791 | CENTRAL VALLEY ELEC COOP | ELECTRIC | 01/05/83 | 06/20/83 | 257,713 | 257,713 | 7.15 | ND | STIPULATED |
| 1814 | RUIDOSO WATERWORKS | WATER | 04/27/83 | PENDING | 2,381 | | | | PENDING |
| 1817 | SOUTHWESTERN ELEC COOP | ELECTRIC | 05/03/83 | PENDING | 119,201 | | | | PENDING |
| 1821 | SPRINGER ELECTRIC COOP | ELECTRIC | 04/13/83 | PENDING | 172 | | | | PENDING |
| 1825 | NAVOPACHE ELECTRIC COOP | ELECTRIC | 06/03/83 | PENDING | 42,111 | | | | PENDING |
| 1826 | SOL Y LOMAS WATER | WATER | 06/03/83 | PENDING | 3,000 | | | | PENDING |
| 1830 | NEW MEXICO UTILITIES, INC | WATER | 06/24/83 | PENDING | 268,221 | | | | PENDING |



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## LITIGATION IN COURT

Community Public Service Company, et al., v. New Mexico Public Service Commission, Santa Fe County No. 79-2167 (c), Supreme Court No. 14-114, Commission Case No. 1417.

This case was reported as pending in the previous fiscal year ending June 30, 1982. On appeal to the Supreme Court, the District Court's summary judgement in favor of the Commission was reversed by opinion filed March 16, 1983. The Supreme Court remanded the case to the District Court for a decision on the merits of the electric utilities' original petition for review in the District Court. The matter is pending in the District Court.

Public Service Company of New Mexico v. New Mexico Public Service Commission, Supreme Court No. 14,373, Commission Case No. 1672 and 1686 Consolidated.

This case was reported as pending in the previous fiscal year ending June 30, 1982. The Commission had filed a Motion to Dismiss together with its Brief in Support of Motion to Dismiss. The grounds relied on by the Commission were that the Order appealed from was not a final order and that direct appeal to the Supreme Court was not available for purposes of this case. On July 14, 1982, the Supreme Court granted the Commission's Motion to Dismiss on the grounds that the Order appealed from was not a final order.

The consolidated cases remained pending before the Commission at the close of the fiscal year.

Gas Company of New Mexico v. New Mexico Public Service Commission, Supreme Court No. 14,435, Commission Case No. 1629.

This case is an appeal of the Commission's Order in Case No. 1629 requiring Gas Company of New Mexico to impute revenues from its sale of entrained liquids to Southern Union Refining Company. Argument before the Supreme Court was held December 14, 1982. No decision has been rendered.

New Mexico Electric Service Company v. New Mexico Public Service Commission, Supreme Court Case No. 14,481, Commission Case No. 1615.

On August 13, 1982, New Mexico Electric Service Company filed a Notice of Appeal to the State Supreme Court seeking judicial review of the Commission's denial of a complaint against Southwestern Public Service Company regarding which utility was entitled to serve the gas processing plant owned by Tuco, Inc., which was associated with the Cunningham Generating Station owned by Southwestern. Subsequent to the filing of the appeal, Southwestern purchased the assets and assumed the liabilities of New Mexico Electric thereby rendering the complaint and the appeal moot. Approval of the transaction was given by the Commission on December 22, 1982, in Case No. 1781. Technically, however, the case remained on the Court's calendar at the close of the fiscal year.

Mountain States Telephone and Telegraph Company v. New Mexico State Corporation Commission, Supreme Court No. 14,544.

On November 8, 1982, the Public Service Commission filed an Amicus Curiae Brief in this case pending before the Supreme Court on removal from the State Corporation Commission. Involved in the case was the issue of the appropriate standards to be applied by a regulatory agency in determining interim rate increase requests. In its Brief, the Public Service Commission argued for a "financial integrity" standard, stating that such a standard was already provided for in previous New Mexico Supreme Court decisions and was the appropriate standard for furthering the general goals of utility regulation. Mountain Bell argued to the Court for use of a "make-whole" standard which would have required the granting of interim rates if the utility did not earn its previously allowed rate of return during the test period at issue.

Mountain Bell voluntarily withdrew the case after briefs had been filed and before any decision had been rendered by the Supreme Court.

City of Las Cruces v. New Mexico Public Service Commission, Supreme Court Case No. 14, 720, Commission Case No. 1694.

In 1982, the City of Las Cruces and the Municipal League appealed to the Supreme Court from the Commission order in Case No. 1694 relating to the City's franchise tax. The City and Municipal League asked the Supreme Court to stay the effect of the Commission's Order pending the final resolution of the appeal. The Commission opposed the motion, and it was denied. Subsequently, on April 21, 1983, the appellants withdrew their appeal and the case was closed.

Attorney General v. New Mexico Public Service Commission, Supreme Court No. 14, 852, Commission Case No. 1602.

On March 21, 1983, the Attorney General filed a Notice of Appeal in the Supreme Court seeking judicial review of the Commission's Final Order adopting a Hearing Examiner's recommendation that coal costs incurred by Public Service Company of New Mexico during calendar year 1980 were just and reasonable. The Attorney General argued that the Commission's Order contained inadequate findings, the Commission improperly applied the burden of proof, the Commission improperly used impeachment evidence as substantive evidence, the Commission disregarded expert testimony in an area where the Commission had no expertise, and that the Order was not supported by substantial evidence. Public Service Company of New Mexico intervened in the case. Briefs were filed and oral argument was presented to the Supreme Court.

This matter was pending at the close of the fiscal year.

Lea County Electric Cooperative, Inc. and N-Ren Southwest, Inc. v. New Mexico Public Service Commission, Santa Fe County, No. SF-77-1971, Commission Case No. 1301.

This case was reported as pending in the previous fiscal year ending June 30, 1981. The case remains pending at the end of the present fiscal year.

Gas Company of New Mexico v. New Mexico Public Service Commission and Faye Weeaks, Eddy County No. 79-341, Commission Case No. 1467.

This case was reported as pending in the previous fiscal year ending June 30, 1982. The Commission's Motion for Rehearing of the Supreme Court's June 23, 1982 opinion in the matter is deemed denied by operation of law. Accordingly, the District Court's reversal of the Commission's decision stands. However, remand to the Commission from the District Court has not yet occured; techinically, therefore, the matter remains pending.

Klaus Wittern, Ing. Grad. v. New Mexico Public Service Commission, Santa Fe County No. SF 80-1833 (c), Commission Case No. 1539.

This case was reported as pending in the previous fiscal year ending June 30, 1982. On December 16, 1982 the District Court filed its Sua Sponte Order of Dismissal of Mr. Wittern's petition for failure to bring the matter to a conclusion within a reasonable period of time. The case is closed.

Energy Consumers of New Mexico, Inc. v. New Mexico Public Service Commission, Santa Fe County No. 81-1015 (c), Commission Case No. 1592.

This case was reported as pending in the previous fiscal year ending June 30, 1982. On August 26, 1983, the District Court entered its Summary Judgement of Dismissal in the case, denying Energy Consumers' petition for review and affirming the Commission's Order. The matter is closed.

Gas Company of New Mexico v. New Mexico Public Service Commission, Santa Fe County No. SF-81-2165(c), Commission Case No. 1568.

This case was reported pending at the end of the last fiscal year. Since that time, all parties stipulated dismissal of the case. On October 12, 1982, the Court dismissed the case with prejudice.

Public Service Company of New Mexico v. New Mexico Public Service Commission, Santa Fe County No. SF-82-1103(c), Commission Case No. 1672 and 1686 Consolidated.

This case was reported as pending in the previous fiscal year ending June 30, 1982. The Santa Fe District Court dismissed this case as a result of the Supreme Court's decision in Supreme Court Docket No. 14,373.

Sharon Steel Corporation v. New Mexico Public Service Commission, Santa Fe County District Court Case No. SF 82-2776(c), Commission Case No. 1778.

In November, 1982, Sharon Steel Corporation filed a complaint for Writ of Prohibition in the District Court. This complaint presents a jurisdictional dispute to the court over whether or not the Commission should interpret certain tariffs under which Sharon Steel had been taking power. When the Commission takes action in its own Case No. 1778, relating to interpretation of the tariffs in question, it is anticipated that Sharon will activate its case in the District Court.

## PROCEEDINGS BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

During the fiscal year ended September 30, 1982, the New Mexico Public Service Commission ("Commission") participated in several proceedings before the Federal Energy Regulatory Commission ("FERC"). The status of these cases is as follows:

Docket No. CP81-540-000, WESTERN GAS INTERSTATE COMPANY, ("WGI") application for certificate of public convenience and necessity authorizing the acquisition of certain natural gas facilities owned by Gas Company of New Mexico, Southern Union Gas Company, and Southern Union Gathering Company, and natural gas sales and/or transportation services to Gas Company of New Mexico and El Paso Natural Gas Company. The Commission intervened on November 12, 1981. WGI withdrew its application on September 21, 1983.

Docket No. CP82-231-000, WESTERN GAS INTERSTATE COMPANY, application for certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities and the increase of gas sales to Southern Union Company's two gas distribution divisions, Southern Union Gas Company and Gas Company of New Mexico. The Commission intervened in this proceeding on March 31, 1982. FERC issued a certificate on September 16, 1982, on condition that facilities so authorized would be constructed and placed in actual operation, and service would commence, within 18 months of the date of the Order.

Docket No. CP82-247-000, EL PASO NATURAL GAS COMPANY, application for certificate of public convenience and necessity authorizing (1) the transportation of natural gas in interstate commerce for the account of Western Gas Interstate Company and the delivery of such gas to Southern Union Gas Company for WGI's account at certain existing points of delivery on El Paso's interstate transmission pipeline system in Arizona, New Mexico and Texas; and (2) the retention in place and operation of certain tap facilities installed to facilitate a transportation service which would continue to be utilized under the proposed transportation arrangement with WGI. The Commission intervened in this proceeding on April 26, 1982. The case is still pending.

Docket No. CP82-250-000, NORTHWEST PIPELINE CORPORATION, application for a certificate of public convenience and necessity authorizing the transportation of natural gas for the account of Beker Industries Corporation ("Beker") from San Juan County, New Mexico, to Caribou County, Idaho. The Commission intervened in this proceeding on April 8, 1982. FERC issued a certificate on September 30, 1982, on the condition that Beker use the transported gas in conformance with FERC's regulations, and comply with FERC's reporting requirements.

Docket No. CP82-253-000, GAS COMPANY OF NEW MEXICO, application seeking prior authorization for a transportation service which the Gas Company proposes to render on behalf of Northwest Pipeline Corporation and Beker

Industries Corporation. Commission intervened in this proceeding on March 30, 1982. The case is still pending.

Docket No. ER81-187-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filing of proposed changes in rates to four wholesale customers: Plains Electric Generation and Transmission Cooperative, Inc., Texas-New Mexico Power Company (formerly Community Public Service Company), Department of Energy-Los Alamos, and City of Farmington, New Mexico. The proposed changes would increase revenues from the sales and service by $13,121,000. The Commission intervened in this proceeding on January 16, 1981. On May 12, 1983, FERC issued an "Opinion and Order Establishing Just and Reasonable Rates," in which it approved certain rate changes and disapproved others.

Docket No. ER81-476-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filing of a Letter Agreement with Division of Colorado River Resources ("DCRR") which provides for the sale of surplus energy between the Public Service Company of New Mexico and the DCRR. The Letter Agreement would increase revenues from jurisdictional sales by an estimated $658,800, based on energy delivered from May 1, 1981 through September 30, 1981. The Commission intervened in this proceeding on July 14, 1981. The case is still pending.

Docket No. ER82-1-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filing of proposed changes in rates to five wholesale customers: Plains Electric Generation and Transmission Cooperative, Inc., Texas-New Mexico Power Company, the City of Gallup, New Mexico, Department of Energy-Los Alamos, and the City of Farmington, New Mexico. The proposed changes were to increase revenues from the sales and service to wholesale customers other than Gallup by $10.3 million, and to Gallup by $1.0 million. The Commission intervened in this proceeding on January 18, 1982. FERC issued certification of a stipulation and settlement agreement in this matter on June 10, 1982.

Docket No. ER82-437-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filing of an Amendment No. 1 to the Contingent Capacity Sales Agreement ("Agreement") between PNM and San Diego Gas & Electric Company ("SDG&E") for sale of 236 MW of contingent capacity from PNM's San Juan Generation Station Unit 4. The amendment would revise the banking provisions of the Agreement and incorporate a new provision allowing SDG&E to sell energy to PNM at split-saving, in lieu of banking energy at times when it is mutually beneficial and SDG&E would otherwise be banking energy with PNM. The Commission intervened in this proceeding on April 27, 1982. The case is still pending.

Docket No. ER82-495-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filed a Letter Agreement dated April 26, 1982, amending the Contingent Capacity Sales Agreement ("Agreement") between PNM and San Diego Gas & Electric Company for sale of 236 MW of contingent capacity from PNM's San Juan Generation Station Unit 4. The Commission intervened in this proceeding on May 25, 1982. The case is still pending.

Docket No. RP81-10-000, WESTERN GAS INTERSTATE COMPANY, filing (1) Motion to Place Tariff Sheets into Effect, (2) Motion to Substitute Sixteenth

Revised Sheet No. 3A to its FERC Gas Tariff, Original Volume No. 1, and (3) Western's agreement and undertaking to comply with the terms and conditions of Section 154.67 of FERC's regulations. Said tariff sheet was proposed to become effective on December 2, 1980. The Commission intervened in this proceeding on January 6, 1981. FERC accepted tariff sheets containing settlement rates and related purchase gas cost adjustments on January 28, 1982.

Docket No. RP82-2-000, EL PASO NATURAL GAS COMPANY, filing of revised tariff sheets to El Paso's FERC Gas Tariff, Original Volume No. 1. The Commission intervened in this proceeding on October 30, 1981. FERC accepted tariff sheets on March 25, 1982.

Docket No. RP82-33-000, EL PASO NATURAL GAS COMPANY, filing of revised tariff sheets for natural gas service to customers served under all rate schedules contained in Original Volume No. 1, and certain rate schedules contained in Third Revised Volume No. 2, and Original Volume No. 2A. The Commission intervened in this proceeding on January 25, 1982. FERC issued Letter Order approving settlement, and terminated investigation into El Paso's purchasing practices, on May 31, 1983.

Docket No. SA82-8-000, SOUTHERN UNION GATHERING COMPANY, application for an adjustment pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 ("NGPA"). Southern Union sought relief from the FERC's reseller rule and FERC regulations implementing the NGPA Section 110 gathering allowances as those rules may apply to its future sales to new customers. Southern Union also requested interim relief. The Commission intervened in this proceeding on March 8, 1982. FERC granted request for adjustment, to the extent relief had been granted to Southern Union in other similar proceedings, on March 17, 1982.

Docket No. SA82-16-000, SOUTHERN UNION GATHERING COMPANY, application for an increased gathering allowance for first sales of gas in the San Juan Basin in northwestern New Mexico, permitting Southern Union to increase its gathering charge from 21.4715 cents per Mcf to 32.000 cents per MMBtu. The Commission intervened in this proceeding on April 22, 1982. FERC accepted and approved Southern Union's offer of Settlement and Rate Change Statements on December 17, 1982.

Docket No. TA81-2-52-003, WESTERN GAS INTERSTATE COMPANY, filing of its Seventeenth Revised Sheet No. 3A and Second Revised Sheet No. 3B to its FERC Gas Tariff, Original Volume No. 1 and tariff sheets proposed to become effective on May 1, 1981. The Commission intervened in this proceeding on September 8, 1981. FERC accepted on December 7, 1981 tariff sheets for filing effective May 1, 1981.

Docket No. TA82-1-52-000, WESTERN GAS INTERSTATE COMPANY, filed its Eighteenth Revised Sheet No. 3A and Third Revised Sheet No. 3B to its FERC Gas Tariff, Original Volume No. 1, to become effective on November 1, 1982. The Commission intervened in this proceeding on October 15, 1981. On June 24, 1982, FERC accepted for filing the revised tariff sheets, on condition that Western file revised rates within 30 days of FERC's Order. On July 13, 1983, Western filed

notice of proposed rate adjustment in Docket No. TA-82-1-52-002.

Docket No. TA82-2-33-000, EL PASO NATURAL GAS COMPANY, filing of alternate tariff sheets providing for purchased gas adjustment rate increases, each proposed to become effective on April 1, 1982. In the first alternate tariff, El Paso seeks an overall increase of 62.39 cents per Mcf, and in the second alternate tariff seeks an increase of 50.13 cents per Mcf. The Commission intervened in this proceeding on April 14, 1982. The case is still pending.

Project No. 4219-000, CITY OF ALBUQUERQUE, NEW MEXICO filing of application for preliminary permit for the Abiquiu Project, located on the Rio Chama in Rio Arriba County, New Mexico. The Commission intervened in this proceeding on May 14, 1981. FERC issued a preliminary permit to the City of Albuquerque on June 15, 1981. The City of Albuquerque requested that its preliminary permit be terminated, effective 30 days after FERC's issuance of notice on May 24, 1983.

Project No. 4591, CITY OF LAS CRUCES, NEW MEXICO, filing of application for preliminary permit for the Cabalio Dam Project, located on the Rio Grande in Sierra County, New Mexico. The Commission intervened in this proceeding on July 16, 1981. FERC denied the application of the City of Las Cruces on September 30, 1981, and issued a preliminary permit to a competing applicant (the County of Sierra, New Mexico).

Project Nos. 5226 and 5233; COUNTY OF LOS ALAMOS, NEW MEXICO filed an application for preliminary permit for Project No. 5226 and CITY OF ALBUQUERQUE, NEW MEXICO filed an application for preliminary permit for Project No. 5233, to be known as the El Vado Hydro Project, located on the Rio Chama in Rio Arriba County, New Mexico. The Commission intervened in this proceeding on October 30, 1981. FERC issued a preliminary permit to the County of Los Alamos on August 5, 1982, and denied competing applications.